

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 416, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

165' FNL and 1155' FEL of Section 19,

T-17-S, R-30-E, Eddy County, New Mexico

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

1 1/2 miles West of Loco Hills

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1155'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

800'

16. NO. OF ACRES IN LEASE

640

19. PROPOSED DEPTH

3600'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3642' GL

22. APPROX. DATE WORK WILL START*

December 7, 1975

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	485'	100 sacks
7 7/8"	5 1/2"	14#	3600'	350 sacks

We propose to drill this well to 3600' and complete in the Grayburg and San Andres.

All zones indicating porosity will be acidized or fraced.

Mud Program: Water and native mud will be used, and approximately 100' from T. D.

We will mud up to get hole in shape to log.

A 10" 3000# blowout preventer will be used in the drilling of this well.

This unorthodox well will be approved by Administrative Procedure provided for in NMOC Order No. R-4798.

NSL-726

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Roy Crow

TITLE

District Superintendent

DATE

October 3, 1975

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

RECEIVED

DATE

OCT 22 1975

THIS APPROVAL IS REVOKED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES JAN 21 1976
*See Instructions On Reverse Side

O. C. C.
ARTESIA, OFFICE

dated by communitization, unitization, force-pooling, etc?

Yes ☐ No ☐ If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary)

No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, force pooling, or otherwise or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Instructions

ing proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be issued by, the local office.

name reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult the local office for subsequent work proposals or reports on the well.

quirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local office for details.

cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the well, and any other required information, should be furnished when required by Federal or State agency offices.

in directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

te regulations, or appropriate officials, concerning approval of the proposal before operations are started.