

DISTRIBUTION		6
AMOUNT	FE	
FILE		1
S.G.S.		
AND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		2
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

RECEIVED

MAR 26 1976

I. Operator
General American Oil Company of Texas
Address
P. O. Box 416 Loco Hills, New Mexico 88255
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Seven Rivers
Lease Name Burch A Well No. 32 Pool Name, including Formation Grayburg Kind of Lease State, Federal or Fee Fed. LC-028793-a
Location
Unit Letter A ; 165 Feet From The North Line and 1155 Feet From The East
Line of Section 19 Township 17-S Range 30-E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing Company Address (Give address to which approved copy of this form is to be sent)
P. O. Drawer 175 Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent)
Phillips Building, Odessa, Texas 79760
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
E 19 17-S 30-E Yes 3-19-76

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Rest'v. Diff. Rest'v.
X
Date Spudded 1-30-76 Date Compl. Ready to Prod. 3-19-76 Total Depth 3625' P.B.T.D. 3619'
Elevations (DF, RKB, RT, GR, etc.) 3642' GL Name of Producing Formation S.A. Top Oil/Gas Pay 1613 Tubing Depth 3625-3525
Perforations 3572-3582'; 3411-3419'; 3314-3322'; 3142-3146'; 3067-3071'; 2772-2774'; 2682-2686'; 2602-2606'; 2555-2559'; 2483-2491'; 1613-1618'; Depth Casing Shoe 3625
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 8-5/8" 24# 496' KB 100 sacks
7-7/8" 5-1/2" 14 & 15.5# 3625' KB 623 sacks
2-3/8" 4.7# EUE 3525'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 3-22-76 Date of Test 3-24-76 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 Hours Tubing Pressure --- Casing Pressure --- Choke Size ---
Actual Prod. During Test 129 Barrels Oil-Bbls. 55 Water-Bbls. 74 L.W. Gas-MCF 200

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature of Engineer
Engineer
March 25, 1976
OIL CONSERVATION COMMISSION
APPROVED MAR 26 1976
BY W. A. Gressett
SUPERVISOR, DISTRICT II
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.



KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 746-6757
ROSWELL 623-5070

February 10, 1976

RECEIVED

MAR 26 1976

O. C. C.
ARTESIA, OFFICE

General American Oil Co. of Texas
P. O. Box 416
Loco Hills, N. M. 88255

Re: Burch "A" #32 19-17-20

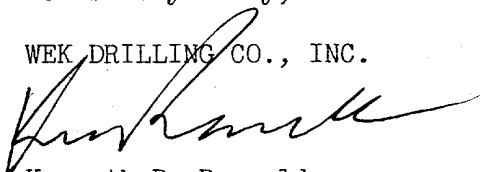
Gentlemen:

The following is a Deviation Survey of the above well:

472' - $\frac{1}{4}$
800' - $\frac{1}{2}$
1008' - $\frac{1}{2}$
1515' - $\frac{3}{4}$
2008' - 1
2073' - 1
2548' - $1\frac{1}{4}$
2928' - $1\frac{1}{4}$
3400' - 1
3625' - 1

Yours very truly,

WEK DRILLING CO., INC.


Kenneth D. Reynolds

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 12th
day of Feb., 1976 by Kenneth D. Reynolds.


Notary Public

My Commission Expires:

5-16-79