STATE OF NEW MEXICO RECEIVED 10-1-78 NERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088 DISTRIBUTION SANTA FE, NEW MEXICO 87501 SANTAFE JUN 24 1983 *** U.S.U.S. O. C. D. LAND OFFICE REQUEST FOR ALLOWABLE ARTESIA, OFFICE -AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PADRATION OFFICE Phillips Oil Company / Address P. O. Box 128, Loco Hills, New Mexico 88255 Other (Please explain) Reason(s) for Isling (Check proper box) Change in Lease Name New Well Dry Gos Recomplétion Burch A Casinahead Gas Change in Ownership X If change of ownership give name General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM Lease No. Kind of Lease Grayburg & San Andres LC 028793<u>-</u>A Federal Location 1155 East Line and Feet From The Unit Letter 30-E , NMPM Eddy 19 17-S County Range Line of Section T. mahlp I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) None of Authorized Transporter of Cli X P. O. Box 159 Artesia, New Mexico 88210 Navajo Refining Company — Pipeline Division Address (Give address to which approved copy of this form is to be sent) Odessa, Texas Phillips Building Phillips Petroleum Company When Is gas octually connected? Sec. Rge. Twp. If well produces off or liquids, March 19, 1976 17S Yes : 30E 19 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Dill. Res'v Pluc Bock Gas Well OII Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) . TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tonks Choke Siz Cosing Pressure Tubing Pressure Length of Test Water - Bbls. CII-Bble. Actual Prod. During Test GAS WELL Gravity of Co Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Sixe Cosing Pressure (Shut-in) Tubing Presewe (Shnt-in) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION I. CERTIFICATE OF COMPLIANCE **JUN 2 8 1983** APPROVED I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By Leslie A. Clements Supervisor District II This form is to be filed in compliance with MULE 1104. Sandell M. Mawkins (Signalwa) If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allowable on new and recomplated wells. Field Superintendent

april 11, 1983

Fift out only Sections 1, II, III, and VI for thenges of owner well name or number, or transporter, or other such thange of condition

boins C-104 must be filled for work pool in multip