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O. C. D.

SUNDAY

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUNDAY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Phillips Oil Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook St., Odessa, Tx 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit A, 165'FNL, 1155'FEL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) Check for casing leak ☐☐☐

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[X]

5. LEASE
LC-028793-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch AA Fed

9. WELL NO.

32

10. FIELD OR WILDCAT NAME

Grayburg Jackson SR-Q-Gb/SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 19, T-17-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

30-015-21657

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3652'RKB, 3642'GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-10-84: 3625'PTD RU WSU. COOH w/rods, pump and 2 3/8" tbq. Last test: Pmpd 24 hrs, 3BO, 3BW, 81MCFG.

12-11-84: WIH w/5 1/2" overshot on tubing, retrieved mud anchor. Tested tubing to 5000 psi, casing - 500 psi, ok.

12-12-84: Pumped down casing annulus w/55 bbls 2% KCL water. Treated perfs w/3205 gals 15% NEFE HCL, 1280 gals 7 1/2% NEFE HCL w/ ball sealers.

12-13 thru

12-15-84: Pumped to test tank 72 hrs, 3 BO, 118 BLW.

12-16-84: Pumped to test tank, 24 hrs, 5 BO, 19 BLW.

12-17-84: Pumped to test tank, 24 hrs, no oil, 30 BLW.

12-18-84: Pumped to test tank, 24 hrs, 3 BO, 12 BW.

12-19 thru

12-25-84: Pumped to test tank.

n/a

Subsurface Safety Valve: Manu. and Type

SEE REVERSE SIDE

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Sr. Engineering Specialist

DATE December 28, 1984

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

DEC 31 1984

12-27-84: Pumped 24 hrs, 10 BO, 10 BW, 18.4 MCFC, GOR 1845/1, gravity
of 32° from 5 1/2" casing perfis 1613'-3582'.
Job complete.

