

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784-93(b). Tr. B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ MAR 12 1976

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 412 Loco Hills, New Mexico 88255 ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space below.)
At surface

7615' and 3985' PEL

Section 18, T-17S, R-30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3635 GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch "B"

9. WELL NO.

31

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T-17S, R-30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud well at 1:30 P.M. January 22, 1976.

2. Ran 8-5/8" OD 24# casing to 469' KB and cemented as follows:

a. Volume of cement equalled 132 cubic feet (100 sacks).

b. Brand of cement was Southwestern Class "C" with 2% CaCl.

c. Approximate temperature of cement slurry was 62° F.

d. Formation temperature was 65° F.

e. After standing cemented 9 hours compressive strength was 800#.

Pressure tested to 400#. Tested OK.

f. Drilled out cement after standing 12 hours.

3. Ran 5-1/2" OD 14# and 15-1/2# new and used casing to 3300' KB with DV tool at 2409' and cemented with 175 sacks cement. Cemented thru DV tool with 400 sacks after cementing above and below water flow pumped 75 sacks thru DV tool into water zone.

4. We perforated as follows: Lower San Andres 3252'-3265' (18 Holes); Jackson 2946'-3110' (36 holes); Lovington Sand 2778'-2788' (20 holes); Grbg.-Dolo. 2632'-2636' (8 holes); Lower Matex 2614'-2618' (8 holes); Matex 2513'-2557' (10 holes); Seven Rivers 1588'-1593' (15 holes).

5. Fraced from 3252'-3265' with 30,000# sand and 30,000 gallons gelled water.

Fraced from 3098'-3014' with 20,000# sand and 20,000 gallons gelled water.

Acidized from 2944'-3012' with 3,500 gallons

Fraced from 2778'-2788' with 20,000# sand and 20,000 gallons gelled water.

Fraced from 2614'-2632' with 15,000# sand and 15,000 gallons gelled water.

Fraced from 2513'-2557' with 30,000# sand and 30,000 gallons gelled water.

18. I hereby certify that the foregoing is true and correct

SIGNED Lendell HawkinsTITLE EngineerDATE March 5, 1976

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Fraced from 1588'-1593' with 20,000# sand and 20,000 Gallons gelled water.

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.