NE OF COMIES RECEIVED DISTRIBUTION SANTA FE I.

NEW MEXICO OIL CONSERVATION COMM' N REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

LAND OFFICE		AND	
OIL /	JTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	SAS **
		•	RECEIVED
TRANSPORTER		•	RECEIVED
OPERATOR O			44.14.0.4.4070
PRORATION OFFICE			MAY 2 1 1976
Operator	4		
General American Oil Com	mpany of Texas		O. C. C.
Address			ARTESIA, DFFICE
	lls, New Mexico 88	Other (Please explain)	
Reason(s) for filing (Check proper box) New Well Cha	inge in Transporter of:	1	
Recompletion Oil	X Dry Gas		And Francisco
	inghead Gas Condens	ate 🗍	
If change of ownership give name and address of previous owner			
		Queens	
I. DESCRIPTION OF WELL AND LEASE	Il No. Pool Name, Including For	SEven Rivers	Lease No.
_	1 Grayburg-Jackso		1 - 1
Location	z czajbary cachbo	a buil Allares	Tr. B
_	et From The SOUTH Line	and 3985 Feet From 1	
Line of Section 18 Township 1	7-S Range	30-Е , ммрм, Е	Eddy County
I. DESIGNATION OF TRANSPORTER OF Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ved copy of this form is to be sent)
Navajo Refining Co Pip		North Freeman Avenue Address (Give address to which approx	Artesia, N. M. 88210 ped copy of this form is to be sent)
Phillips Petroleum Compan	į	Phillips Building	Odessa, Texas 79760
If well produces oil or liquids, Unit	Sec. Twp. P.ge.	Is gas actually connected? Whe	en
give location of tanks.	13 17-S 29-E	YES	February 16, 1976
If this production is commingled with that fr	om any other lease or pool, g	ive commingling order number:	
V. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion - (X)			
	mpl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of	Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depth Cushing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE CA	ASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE CA	ASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE CA	ASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE CA	ASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SILE			APER STATE
V. TEST DATA AND REQUEST FOR ALL	OWARI.E. (Test must be aft	er recovery of total volume of load oil	SACKS CEMENT and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST FOR ALL	OWABLE (Test must be aft able for this dep		and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST FOR ALL	OWABLE (Test must be aft able for this dep	er recovery of total volume of load oil th or be for full 24 hours)	and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST FOR ALL OIL WELL Date First New Oil Run To Tanks Date of	OWABLE (Test must be aft able for this dep	er recovery of total volume of load oil th or be for full 24 hours)	and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST FOR ALL OIL WELL Date First New Oil Run To Tanks Length of Test Tubing	OWABLE (Test must be aft able for this dep Tost	er recovery of total volume of load oil th or be for full 24 hours) Producing Method (Flow, pump, gas lij Casing Pressure	and must be equal to or exceed top allow- [t, etc.] Choke Size
V. TEST DATA AND REQUEST FOR ALL OIL WELL Date First New Oil Run To Tanks Date of	OWABLE (Test must be aft able for this dep Tost	er recovery of total volume of load oil th or be for full 24 hours) Producing Method (Flow, pump, gas li)	and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST FOR ALL OIL WELL Date First New Oil Run To Tanks	OWABLE (Test must be aft able for this dep Tost	er recovery of total volume of load oil th or be for full 24 hours) Producing Method (Flow, pump, gas lij Casing Pressure	and must be equal to or exceed top allow- [t, etc.] Choke Size
V. TEST DATA AND REQUEST FOR ALL OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test Oil-Bbi	OWABLE (Test must be aft able for this dep Tost	er recovery of total volume of load oil th or be for full 24 hours) Producing Method (Flow, pump, gas lij Casing Pressure	and must be equal to or exceed top allow- [t, etc.] Choke Size
V. TEST DATA AND REQUEST FOR ALL OIL WELL Date First New Oil Run To Tanks	OWABLE (Test must be aft able for this dep Test Pressure	er recovery of total volume of load oil th or be for full 24 hours) Producing Method (Flow, pump, gas lij Casing Pressure	and must be equal to or exceed top allow- [t, etc.] Choke Size
V. TEST DATA AND REQUEST FOR ALL OIL WELL Date First New Oil Run To Tanks Length of Test Tubing Actual Prod. During Test Oil-Bbi	OWABLE (Test must be aft able for this dep Test Pressure	er recovery of total volume of load oil th or be for full 24 hours) Producing Method (Flow, pump, gas lij Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF
V. TEST DATA AND REQUEST FOR ALL OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Length of Test	OWABLE (Test must be aft able for this dep Test Pressure	er recovery of total volume of load oil th or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls.	and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF
V. TEST DATA AND REQUEST FOR ALL OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Length of	OWABLE (Test must be aft able for this dep Test Pressure	er recovery of total volume of load oil th or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
V. TEST DATA AND REQUEST FOR ALL OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Length of Testing Method (pitot, back pr.) Tubing in	OWABLE (Test must be aft able for this dep Test Pressure	er recovery of total volume of load oil th or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	and must be equal to or exceed top allow- (t, etc.) Choke Size Gravity of Condensate Choke Size
V. TEST DATA AND REQUEST FOR ALL OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test Oil-Bbi GAS WELL Actual Prod. Test-MCF/D Length of Testing Method (pitot, back pr.) Tubing in the complete of the co	OWABLE (Test must be aft able for this dep Test Pressure of Test Pressure(Shut-in)	er recovery of total volume of load oil th or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	and must be equal to or exceed top allow- (t, etc.) Choke Size Gravity of Condensate Choke Size
V. TEST DATA AND REQUEST FOR ALL OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Tubing in the complete service and regulation of the complete service service services.	OWABLE (Test must be aft able for this dep Test Pressure S. Of Test Pressure(Shut-in) Ins of the Oil Conservation that the information given	er recovery of total volume of load oil th or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	and must be equal to or exceed top allow- (t, etc.) Choke Size Gravity of Condensate Choke Size
V. TEST DATA AND REQUEST FOR ALL OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test Oil-Bbi GAS WELL Actual Prod. Test-MCF/D Length of Testing Method (pitot, back pr.) Tubing in the complete of the co	OWABLE (Test must be aft able for this dep Test Pressure S. Of Test Pressure(Shut-in) Ins of the Oil Conservation that the information given	er recovery of total volume of load oil th or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	and must be equal to or exceed top allow- (t, etc.) Choke Size Gravity of Condensate Choke Size
V. TEST DATA AND REQUEST FOR ALL OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Tubing in the complete service and regulation of the complete service service services.	OWABLE (Test must be aft able for this dep Test Pressure S. Of Test Pressure(Shut-in) Ins of the Oil Conservation that the information given	er recovery of total volume of load oil th or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA MAY 24 19 APPROVED BY	and must be equal to or exceed top allow- ft, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION 16 19
V. TEST DATA AND REQUEST FOR ALL OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Tubing in the complete service and regulation of the complete service service services.	OWABLE (Test must be aft able for this dep Test Pressure S. Of Test Pressure(Shut-in) Ins of the Oil Conservation that the information given	er recovery of total volume of load oil th or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA MAY & 4 19 APPROVED BY TITLE SUPERVISOR, DIS	and must be equal to or exceed top allow- ft, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION 16 19 TRICT II
V. TEST DATA AND REQUEST FOR ALL OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test Oil-Bbi GAS WELL Actual Prod. Test-MCF/D Length of Testing Method (pitot, back pr.) Tubing in the complete to the best of the complete to the co	OWABLE (Test must be aft able for this dep Test Pressure S. Of Test Pressure(Shut-in) Ins of the Oil Conservation that the information given	er recovery of total volume of load oil th or be for full 24 hours) Producing Method (Flow, pump, gas lij) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA MAY 24 19 APPROVED BY TITLE SUPERVISOR, DIS This form is to be filed in a request for allow	Gravity of Condensate Choke Size Choke Size Choke Size TION COMMISSION 6 19 TRICT II Compliance with RULE 1104.
V. TEST DATA AND REQUEST FOR ALL OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Length of Testing Method (pitot, back pr.) Tubing in the complete to the best of Commission have been complete to the best of Complete to the Dest of Complete to Testing Representation of Complete Testing Representation o	OWABLE (Test must be aft able for this dep Test Pressure S. Of Test Pressure(Shut-in) Ins of the Oil Conservation that the information given	er recovery of total volume of load oil th or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA MAY 24 19 APPROVED BY TITLE SUPERVISOR, DIS This form is to be filed in of this is a request for allowed.	and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION (6) 19 TRICT II compliance with RULE 1104. vable for a newly drilled or deepened nied by a tabulation of the deviation
V. TEST DATA AND REQUEST FOR ALL OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test Oil-Bbi GAS WELL Actual Prod. Test-MCF/D Length of Testing Method (pitot, back pr.) Testing Method (pitot, back pr.) Tubing in the complete with and above is true and complete to the best of Signature)	OWABLE (Test must be aft able for this dep Test Pressure S. Of Test Pressure(Shut-in) Ins of the Oil Conservation that the information given	er recovery of total volume of load oil th or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA MAY Z 4 19 APPROVED BY TITLE SUPERVISOR, DIS This form is to be filed in a contests taken on the well in accompatients taken on the well in accompatients.	and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION (6) 19 TRICT II compliance with RULE 1104. vable for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.
V. TEST DATA AND REQUEST FOR ALL OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Length of Testing Method (pitot, back pr.) Tubing in the complete to the best of Commission have been complete to the best of Complete to the Dest of Complete to Testing Representation of Complete Testing Representation o	OWABLE (Test must be aft able for this dep Test Pressure S. Of Test Pressure(Shut-in) Ins of the Oil Conservation that the information given	er recovery of total volume of load oil th or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA MAY 24 19 APPROVED BY TITLE SUPERVISOR, DIS This form is to be filed in a condensate for allow well, this form must be accompatests taken on the well in accountable on new and recompleted we able on new and recompleted we are supersonable on the supersonable on new and recompleted we are supersonable on the supersonable of the supersonable on new and recompleted we are supersonable on the supersonable on new and recompleted we are supersonable on the supers	Gravity of Condensate Choke Size Gravity of Condensate Choke Size TION COMMISSION 6 19 TRICT II compliance with RULE 1104. vable for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111. at be filled out completely for allowedles.
V. TEST DATA AND REQUEST FOR ALL OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test Oil-Bbi GAS WELL Actual Prod. Test-MCF/D Length of Testing Method (pitot, back pr.) Testing Method (pitot, back pr.) Tubing in Certificate of Compliance I hereby certify that the rules and regulation Commission have been complied with and above is true and complete to the best of Compliance Roy Croy Oil-Bbi Cital Certificate of Compliance (Signature) District Superintendent (Title)	OWABLE (Test must be aft able for this dep Test Pressure S. Of Test Pressure(Shut-in) Ins of the Oil Conservation that the information given	er recovery of total volume of load oil th or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA MAY 24 19 APPROVED BY TITLE SUPERVISOR, DIS This form is to be filed in a condensate for allow well, this form must be accompatests taken on the well in accountable on new and recompleted we able on new and recompleted we are supersonable on the supersonable on new and recompleted we are supersonable on the supersonable of the supersonable on new and recompleted we are supersonable on the supersonable on new and recompleted we are supersonable on the supers	Gravity of Condensate Choke Size Gravity of Condensate Choke Size TION COMMISSION 6 19 TRICT II compliance with RULE 1104. vable for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111. at be filled out completely for allowedles.
V. TEST DATA AND REQUEST FOR ALL OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test Oil-Bbi GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Tubing in the complete with and above is true and complete to the best of Computation (Signature) District Superintendent	OWABLE (Test must be aft able for this dep Test Pressure S. Of Test Pressure(Shut-in) Ins of the Oil Conservation that the information given	er recovery of total volume of load oil th or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA MAY 24 19 APPROVED BY TITLE SUPERVISOR, DIS This form is to be filed in a condensate taken on the well in account and the secompates taken on the well in account able on new and recompleted we fill out only Sections 1, II well name or number, or transport	Choke Size Gravity of Condensate Choke Size Choke Size Choke Size Choke Size Choke Size TION COMMISSION 6 19 TRICT II compliance with RULE 1104. wable for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111. st be filled out completely for allow-