STATE OF NEW MEXICO Form C-104 Revised 10-1-78 VERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVIS N RECEIVED P. O. DOX 2088 DISTRIBUTION SANTA FE, NEW MEXICO 87501 SANTA FE PILE JUN 24 1983 v. 6. U . 8. LAND DFFICE REQUEST FOR ALLOWABLE O. C. D. TRANSPORTER AND ARTEGIA, OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OFF MATOR PROBATION OFFICE Oreigion Phillips Oil Company P. O. Box 128, Loco Hills, NM 88255 Reason(s) for liling (Check proper box) Other (Please explain) New Well Change in Lease Name Dry Gas Cil Recompletion Burch B Change in Ownership Casingheod Gas General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM If change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Lease Nam Burch-BB Fed 31 Grayburg-Jackson State, Federal or Fee Federal 3985 Location South East Feet From The Line and Feet From The Unit Letter 18 17-S 30-E Eddy County NMPM, T. whahip Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) None of Authorized Transporter of Cil X P.O. Box 159 Artesia, New Mexico 88210 Navajo Refining Company — Pipeline Division
Name of Authorized Transporter of Casingheed Gas (X) or Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips Building Odessa, Texas 79762 Phillips Petroleum Company Twp. Is gas octually connected? When Sec. Unit If well produces oil or liquids, give location of tanks. February 16, 1976 ! 17S ! 29E ! 13 Н If this production is commingled with that from any other lease of pool, give commingling order number: COMPLETION DATA Deepen Plug Back Gas Well Workover New Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, CR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to at exceed top allow-able for this depth of be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Chake Siz Casing Pressure Tubing Pressure Length of Test Woter - Bble. Oll-Bhs. Actual Prod. During Test GAS WELL Gravity of Conde Bbis. Condensate AMCF Actual Prod. Tool-MCF/D Length of Test Cosing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION I. CERTIFICATE OF COMPLIANCE APPROVED JUN 2 8 1983 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By Leslie A. Clements Supervisor District H TITLE . This form is to be filed in compliance with BULE 1104. If this is a request for allowable for a newly drilled or despen Nauk well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow Field Superintendent april 11, 1983 able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner wall name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple