

N. M. O. C. Copy
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784-93(b) Tr. B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch "B"

9. WELL NO.

32

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T-17S, R-30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED

2. NAME OF OPERATOR

General American Oil Company of Texas

MAR 22 1976

3. ADDRESS OF OPERATOR

P. O. Box 416 Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

**O. C. G.
ARTESIA, OFFICE**

1295' FNL and 2665' FEL

Sec. 30, T-17S, R-30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3614 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud well at 12:30 P.M. February 7, 1976.

2. Ran 8-5/8" OD 20 & 24# casing and set at 504' KB as follows:

a. Volume of cement equalled 132 cubic feet (100 sacks).

b. Brand of cement was Southwestern class "C" with 2% CaCl.

c. Approximate temperature of cement slurry 60° F.

d. Formation temperature 65° F.

e. After standing cemented for 9 hours compressive strength was 800#.

Pressure tested to 400#. Tested OK.

f. Drilled out cement after standing 12 hours.

3. Ran 5-1/2" OD 14# casing to 3295' KB and cemented with 550 sacks cement.

4. We perforated as follows: Jackson 3238'-3247' (9 H); Jackson 3164'-3168' (8 H);

Lovington 3020'-3028' (16 H); Metex 2724'-2728' (8 H); Loco Hills 2641'-2649' (16 H);

Metex 2756'-2762' (12 H); Seven Rivers 1702'-1709' (14 H).

5. Acidized from 3238'-3247' with 2,500 gallons.

Acidized from 3164'-3168' with 2,000 gallons.

Fraced from 3020'-3028' with 18,000# sand and 18,000 gallons gelled water

Fraced from 2724'-2762' with 20,000# sand and 20,000 gallons gelled water

Fraced from 2641'-2649' with 30,000# sand and 30,000 gallons gelled water

Fraced from 1702'-1709' with 20,000# sand and 20,000 gallons gelled water

18. I hereby certify that the foregoing is true and correct

SIGNED Lendell Hawkins

TITLE Engineer

DATE March 18, 1976

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.