

DISTRIBUTION	
ANTA FE	
ILE	
.S.G.S.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

MAR 19 1976

I. Operator
General American Oil Company of Texas
Address
P. O. Box 416 Loco Hills, New Mexico 88255
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Burch "B" Well No. 32 Pool Name, including Formation Grayburg & San Andres Kind of Lease State, Federal or Fee Fed. LC-028784-93(b) Lease No. Tr. B.
Location
Unit Letter C ; 1295 Feet From The North Line and 2665 Feet From The East
Line of Section 30 Township 17-S Range 30-E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing Company Address (Give address to which approved copy of this form is to be sent)
P. O. Drawer 175 Artesia, NM. 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent)
Phillips Building Odessa, Texas 79760
If well produces oil or liquids, give location of tanks. Unit D Sec. 30 Twp. 17-S Rge. 30-E Is gas actually connected? Yes When March 4, 1976

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y.	Diff. Res'y.
Date Spudded	2-7-76	Date Compl. Ready to Prod.	3-1-76	Total Depth	3295	P.B.T.D.	3225	3289	
Elevations (DF, RKB, RT, CR, etc.)	3614	Name of Producing Formation	SR - GR - SA	Top Oil/Gas Pay	1702	Tubing Depth	3225	3295	
Perforations 3238'-3247' (9H); 3162'-3168' (8H); 3020'-3028' (16H); 2756'-2762' (12H); 2724'-2728' (8H); 2641'-2649' (16H); 1702'-1709' (14H). 3295'									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8" 20 & 24#		504' KB		100				
7-7/8"	5-1/2" 14#		3295' KB		550				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	3-4-76	Date of Test	3-6-76	Producing Method (Flow, pump, gas lift, etc.)	Pumping
Length of Test	24 hours	Tubing Pressure		Casing Pressure	
Actual Prod. During Test	115 barrels	Oil - Bbls.	75	Water - Bbls.	40 LW
				Gas - MCF	250

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lendell Hawkins
Lendell Hawkins
Engineer
March 18, 1976

OIL CONSERVATION COMMISSION
MAR 22 1976

APPROVED
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.