١	DISTRIBUTION CANTA FE /	1		CONSERVATION COMMISSION FOR ALLOWABL	Form C-104 Supersedes Old C-104 and C-11	
	AND S.G.S. AND OFFICE AND OFFICE AND OFFICE AND OFFICE					
1.	TRANSPORTER OIL / GAS /		•		RECEIVED	
	OPERATOR PRORATION OFFICE Operator				MAY 2 1 1976	
	General American Oil Company of Texas					
	Address O. C. C.					
			New Mexico 882		ARTESIA, OFFICE	
	New Well		e in Transporter of:	Other (Please explain)		
	Recompletion	Oil		Clabilitation	PON START	
	Change in Ownership		ghead Gas Conde			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Grayburg Kind of Lease Lease No.					
	Burch "B"	32	Grayburg-Jacks	ormation Grayburg Kind of L	· · · · · · · · · · · · · · · · · · ·	
			Grayburg-backst	& San Andrestate, Fed	deral or Fee Fed. LC-028784-93(
	Tr. B.					
	Unit Letter C : 1295 Feet From The North Line and 2665 Feet From The East					
	Line of Section 30 Township 17-S Range 30-E , NMPM, Eddy County					
III.	DESIGNATION OF TRANSPORT		IL AND NATURAL GA			
	Name of Authorized Transporter of Oil		r Condensate	Address (Give address to which ap	proved copy of this form is to be sent)	
	Navajo Refining Co	. –		North Freeman Avenue	Artesia, N. M. 88210	
	Name of Authorized Transporter of Casinghead Gas 🔀 💮 or Dry Gas 🗀		Address (Give address to which approved copy of this form is to be sent)			
	Phillips Petroleum Company			Phillips Building	Odessa, Texas 79760	
	If well produces oil or liquids, give location of tanks.	,	Sec. Twp. Rge. 30 17-S 30-E	Is gas actually connected? YES	March 4, 1976	
	If this production is commingled with COMPLETION DATA	th that from				
	Designate Type of Completic	on – (X)	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Dαte Spudded	Date Comp	l. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth	
	Perforations		1	Depth Casing Shoe		
				CEMENTING RECORD		
}	HOLE SIZE	CASI	NG & TUBING SIZE	DEPTH SET	SACKS CEMENT	
]		ļ <u>.</u>			40.3	
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ļ		<u> </u>			1	
l		L		<u> </u>		
		'EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
Ī	OIL WELL Date First New Oil Run To Tanks	Date of Te		Producing Method (Flow, pump, gas	s lift, etc.)	
	Length of Test	Tubing Pre	ssure	Casing Pressure	Choke Size	
-	Actual Prod. During Test	Oil-Bbis.		Water-Bbls.	Gas - MCF	
				<u> </u>		
_	GAS WELL					
	Actual Prod. Test-MCF/D	Length of 7	Ceat	Bbls. Condensate/MMCF	Gravity of Condensate	

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

(Signature) Roy Crów District Superintendent (Title) May 19, 1976

(Date)

OIL CONSERVATION COMMISSION

Choke Size

Casing Pressure (Shut-in)

TITLE _

APPROVED BY. SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply