BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088 DISTRIBUTION SANTA FE, NEW MEXICO 87501 PANTA FE U.S.U.S. LAND DFFICE REQUEST FOR ALLOWABLE

JUN 24 1983

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RECEIVED of 10-1-14

O. C. D.

TRANSPORTER OAS V	AND ARTEGIA, OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
PRODATION OFFICE	AUTHORIZATION TO TRANSP	OR I OIL AND NATURAL GAS	
Operator Phillips O	il Company		
Address			
	128, Loco Hills, New Mex	ico 88255	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:	Change in Lease	Name-
Recompletion	Ces Dry Co	Grayburg Keelly t	
Change In Ownership X	Cesinghead Gas Conden	-arayburg-keery c	11.00
f change of ownership give name and address of previous owner	General American Oil Co.	of Texas, P. O. Box 128	, Loco Hills, NM 88255
DESCRIPTION OF WELL AND I	LEASE		
Grbg-Keely Unt Tr. BC	WELL No. Pool Name, including to	son San Andres State, Federa	l TC
Location J 2	615 South Lin	• and Feet From *	East
Unii Letier;;	Feet From TheLin	e and Feet From	
Line of Section 23	mahip 17-S Range	29-Е , ммрм,	Eddy County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Cil	or Condensate	Andress (Give address to which appro	
Navajo Refining Compan	y — Pipeline Division	P. O. Box 159 Artesia	New Mexico 8821U
Navajo Kerring Company Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) Phillips Building Odessa, Texas 79762			
Phillips Petroleum Com	Unit Sec. Twp. Rge.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	N 23 17S 29E	Yes	December 14, 1975
	h that from any other lease or pool,	give commingling order number:	<u> </u>
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.:
Designate Type of Completion	n = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TIPING CASING AND	CEMENTING RECORD	
100 E SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
•			
			1
TEST DATA AND REQUEST FO	able for this de	fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (F tow, pump, gus	<u> </u>
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	OII-BЫs.	Water - Bbls.	Gas-MCF
	<u> </u>		
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condinate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pital, back pr.)	Tubing Presewe (shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE	Œ ·	OIL CONSERVA	TION DIVISION
		JUN 2 8 1983	

BY

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Field Superintendent (Title)

(Date)

APPROVED

TITLE.

Original Signed By Leslie A. Clements

Supervisor District II

This form is to be filed in compliance with NULE 1104.

If this is a request for allowable for a newly drilled or deepensu-well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form most be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each poel in multiply