Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

RECEIVED Revised 1-1-89 See Instructions V

O. C. D.

DISTRICT III

1000 RIO BIRZOS Ra., AZIEC, NIVI 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS														
I. Operator		HI OIL	- AND	Well A					Pľ No.						
Marbob Energy Corporation V												30-015-21660			
Address P. O. Drawer 217, Artesia, NM 88210															
Reason(s) for Filing (Check proper box)					-		Oth	er (Please exp	dain)						
New Well		Change in			er of:		Ef	fective	11/	1/92					
Recompletion Change in Operator	Oil Casinghead		Dry Con-	Gas densa	ie 🗍										
Cambo in Opinion						y, 40	001	penbroo	k, 0	dessa	a, TX 7	9762			
II. DESCRIPTION OF WELL															
Lease Name BURCH C FEDERAL	Well No. Pool Name, Includi 37 GRBG JACH					ing Formation KSON SR Q GRBG SA Kind o				Lease Lease No. Ederal orxivex LC-028793C					
Location	3, 0.00 0.101					took by Q stabe 511									
Unit LetterJ	•														
Section 23 Township	, 17	S	Ranj	ge		29E	, NI	мрм,			EDDY	· ,	County		
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS															
Name of Authorized Transporter of Oil X or Condensate NAVAJO REFINING CO.								P.O. DRAWER 159, ARTESIA, NM 88210							
Name of Authorized Transporter of Casinghead Gas X or Dry Gas GPM GAS CORPORATION						Address (Give address to which approved copy of this form is to be sent) 4001 PENBROOK, ODESSA, TX 79762							nt)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.] Twp). 	Rge.	Is gas actually connected? When ?									
If this production is commingled with that f	rom any othe	r lease or	pool,	give	commingl	ing order	numl	ber:							
IV. COMPLETION DATA		· · · · · · · · · · · · · · · · · · ·	 -1-			1		1 30 1			Div Danie	Causa Dae'ss	Dill Res'v		
Designate Type of Completion -		Oil Well	i		s Well	New '		Workover	1 00	epen	Plug Back	Same Kes v	Dill Resv		
Date Spudded	Date Compl. Ready to Prod.					Total Depth					P.B.T.D.				
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oll/Gas Pay					Tubing Depth				
Perforations												Depth Casing Shoe			
TUBING, CASING AND							CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET					SACKS CEMENT				
								. ,			10760				
											Spc. 00;				
V. TEST DATA AND REQUES	T FOR A	LLOW	ABL	E	• .					Can skin	danch on ha (or Gill 24 have	·+ 1		
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		of loa	id ou	and musi	Produci:	ng Me	ethod (Flow, p	oump, go	zs lýt, et	c.)	or just 24 now	2.,		
Length of Test	Tubing Pressure					Casing Pressure					Choke Size				
						Water - Bbls.					Gas- MCF				
Actual Prod. During Test	Oil - Bbls.						YYAICI - DUIG.								
GAS WELL						rece a					Carlly a	andeneste.			
Actual Prod. Test - MCF/D	Length of Test					Bbis. Condensate/MMCF					Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)					Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION									
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date ApprovedNOV 1 0 1992									
Chonda Milson						By ORIGINAL SIGNED BY									
Signature Rhonda Nelson Production Clerk Disk Name Title						MIKE WILLIAMS									
11/2/92 748-3303						Title SUPERVISOR, DISTRICT IT									
Date Telephone No.															

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.