

DISTRIBUTION	
INTAKE	
FILE	
S.G.S.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

RECEIVED

FEB 12 1976

O. C. C.  
ARTESIA, OFFICE

I. Operator  
General American Oil Company of Texas ✓

Address  
P. O. Box 416 Loco Hills, New Mexico 88255

Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Grbg.-Keely Ut. Tr. BC	Well No. 38	Pool Name, Including Formation Grayburg-Jackson San Andres	Kind of Lease State, Federal or Fee Fed. LC-0	Lease No. 28793-c
Location Unit Letter I ; 1345 Feet From The South Line and 25 Feet From The East Line of Section 23 Township 17-S Range 29-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 175 Artesia, N. M. 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Building Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 23	Twp. 17-S	Rge. 29-E	Is gas actually connected? Yes	When 1-29-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-16-76	Date Compl. Ready to Prod. 1-29-76	Total Depth 3552'	P.B.T.D. 3546'					
Elevations (DF, RKB, RT, GR, etc.) 3584' GL	Name of Producing Formation San Andres	Top Oil/Gas Pay 3356'	Tubing Depth 3450'					
Perforations 3356'-3366' 20 Holes			Depth Casing Shoe 3552					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8" OD 24#		DEPTH SET 375' KB		SACKS CEMENT 100 sacks			
7-7/8"	5-1/2" OD 14#		3552' KB		350 sacks			
	2-3/8" OD 4.7# EUE		3450'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-4-76	Date of Test 2-6-76	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test 70 bbls.	Oil-Bbls. 40	Water-Bbls. 30 LW	Gas-MCF 10

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roy Crow (Signature)  
District Superintendent  
February 11, 1976  
(Date)

OIL CONSERVATION COMMISSION  
FEB 13 1976

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY W. A. Gressitt  
SUPERVISOR, DISTRICT II  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.