BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT [1181 MIRUT 10M BANTA FE U.B.U.B.

OIL CONSERVATION DIVIS P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

JUN 24 1983

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RECENTS ed 10-1-1

DECLIEST FOR ALLOWARIE

O. C. D.

TRANSPORTER DIL		ND PORT OIL AND NATURAL GAS	ARTESIA, OFFICE)
PROBATION OFFICE		ON TOTAL PRIORITION OF THE PRI	·
Operator Phillips O	il Company		
Address	120 122 1212 122		
	128, Loco Hills, New Mex	100 88255 Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of: Change in Lease Name		
New Well Recompletion			
Change in Ownership X	Casinghead Gas Conden	ale hayburg keely U	
f change of ownership give name G	eneral American Oil Co.	of Texas, P. O. Box 128,	Loco Hills, NM 88255
DESCRIPTION OF WELL AND I	EASE		
Crbg-Keely Unt Tr.BC	Well No. Pool Name, including i	son (San Andres Stole, Federal	1
Location I 13	45 Feet From The South Line	e and Feet From T	h• East
23	mahip 17-S Range	29-Е , ммрм,	Eddy County
	TO OF OH AND NATURAL CA	c	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)
Norte DI Authorized Tiensporter Di Di		P.O. Box 159 Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company		Phillips Building Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 23 17S 29E	Yes January 29, 1976	
f this production is commingled wit	h that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio		New Hell Holkover Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of able for this de	l ter recovery of total volume of load oil o pth or be for full 24 hours)	and must be equal to or exceed top allow-
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, eic.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oil-Bhis.	Water-Bbls.	Gas-MCF X D
Actual Prod. During Test	011-55.		1
CAR NITY T			A. V. Mail
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (publ., back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION JUN 2 8 1983	
hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED Original Signed By	
		BYleslie A. Clements	
		TITLE Supervisor District #	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despensu-well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULK 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

Field Superintendent (Title)