Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Attesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 State of New Mexico
Energy, Minerals and Natural Resources Department

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AUG 0 6 1993

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		UIHA	4110	POR	1 OIL	ANU NA	TURAL GA		- 101 KI			
Detailor Market Francy Corneration					. ,			l l	Well API No.			
Marbob Energy Corporation								130-0	30-015- 21661			
Address P. O. Drawer 217, Ar	tocia	NM Q	8210	n	-		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1				,	
	Lesia,	1111 0	0270			X Oth	ner (Please expla	rin)				
Reason(s) for Filing (Check proper box) New Well		Channe in	. Teans	enorter	οſ·				Unit			
Recompletion		Effective 8/1/93										
Change in Operator L. If change of operator give name	Casinghead	Uas [_	Conc	densale	<u> </u>	БІТЕС	.c.ve 0/1/	93		·		
and address of previous operator				<u> </u>								
II. DESCRIPTION OF WELL	AND LEA	SE										
Lease Name Well No. Pool Name, Includi						ing Formation			Kind of Lease Lease No.			
Burch Keely Unit	Burch Keely Unit 82 Grbg Jack						Grbg SA	XXXX	Kitatex Federal or Rev			
Location	,								-			
Unit Letter I	.:1	345	_ Feet	From	The	S Lin	se and	25 Fe	et From The _	E	Line	
170						9F. NMPM Eddy						
Section 23 Township	<u> </u>	17S	Rang	ge	2	9E , N	мгм,	Eddy	<u> </u>		County	
TIT DESCRIPTION OF MEAN	enonura.) OF O	.T.F. A	ND N	1 A 777 1 1							
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conde		יו עאי	7/2.1.07	Address (Giv	ve address to wh	ich approved	copy of this fo	erm is to be si	enti	
Navajo Refining Compan		0, 00200.		L	J	-					,	
Navajo Refining Company P. O. Box 159, Artesia, NM 82810 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)										ent)		
							enbrook, (•	
						 	ly connected?	When				
give location of tanks.	i i		İ	İ	_			Ĺ				
If this production is commingled with that i	from any othe	r lease or	pool,	give co	muningl	ing order num	iber:					
IV. COMPLETION DATA	•		•									
		Oil Well	ī	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>				<u> </u>	1	<u> </u>	<u> </u>	<u> </u>	<u> </u>	
Date Spudded	Date Compl	l. Ready u	o Prod	L		Total Depth			P.B.T.D.			
·						יייי	Y					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oli/Gas Pay			Tubing Depth			
								Depth Casing Shoe				
Perforations									Deput Casin	g Shoe		
				<u> </u>	13170	OEL (ELITE	NO PECON		<u> </u>			
	TUBING, CASING AND									10/0 051	FAIT	
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
									0-21.62			
									8-20-73			
										y us	same	
V. TEST DATA AND REQUES	TFORA	LLOW	ABL	E		L		. 	J	·		
OIL WELL (Test must be after ro	ecovery of lat	al volume	of loa	id oil a	nd must	be equal to or	r exceed top allo	wable for thi	s depih or be j	or full 24 hou	rs.)	
							Producing Method (Flow, pump, gas lift, etc.)					
Length of Test Tubing Pressure						Casing Press	ure		Choke Size	Choke Size		
								<u></u>				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	Gae- MCP			
	<u> </u>								<u> </u>			
GAS WELL										• '		
Actual Prod. Test - MCF/D	Length of T	est				Bbls. Conden	sale/MMCF		Gravity of C	ondensate		
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shui-in)			Choke Size				
						,			<u> </u>			
VI. OPERATOR CERTIFICA	ATE OF	COMP	LLA	NCE	3			OF DV	ATIONI I		NK I	
I hereby certify that the rules and regulations of the Oil Conservation						DIL CON	2EH AY	A HON L	7101010	NA.		
Division have been complied with and that the information given above								AUC 4	1 4000			
is true and complete to the best of my knowledge and bestef.					Date	Approved	t	AUU .	<u>l 1 1993</u>			
The man of M.	10-				ļ							
Chonad Mison						ByBy						
Signature Rhonda Nelson Production Clerk						II ONIGINAL SIGNED BY						
Printed Name Title						MIKE WILLIAMS Title SUPERVISOR, DISTRICT II						
AUG 0 2 1993			<u>8-33</u>			11116		······································	- PISTHIC!	++		
Date		Tele	phone	No.		1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.