## UP COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OIL TRANSPORTER GAS

May 19, 1976

(Date)

## NEW MEXICO OIL CONSERVATION COMMI REQUEST FOR ALLOWABLE

AND

Supersedes Old C-104 and C-110 Effective 1-1-65

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED OPERATOR MAY 2 1 1976 PRORATION OFFICE General American Oil Company of Texas a.c.c. ARTESIA, OFFICE 88255 Loco Hills, New Mexico P. O. Box 416 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change X OIL Dry Gas Recompletion Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including FormationGrayburg Kind of Lease Lease No. Keely "A" Grayburg-Jackson & San Andressote, Federal or Fee 24 LC-028784-a Fed. Location 2615 Feet From The West 2535 Feet From The South Line and Unit Letter\_ 29-E Eddy Township 17-S , NMPM. 24 Range County Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Artesia, N. M. 88210 North Freeman Avenue Navajo Refining Co. - Pipeline Division Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🖹 or Dry Gas Phillips Building Odessa, Texas 79760 Phillips Petroleum Company Is gas actually connected? Twp. Pae. Unit Sec. If well produces oil or liquids, November 27, 1975 YES K 24 17-S 29-E give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Workover Same Resty. Diff. Resty. Plug Back Oil Well Gas Well New Well Designate Type of Completion -(X)P.B.T.D. Date Compl. Ready to Prod. Total Depth Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Casing Pressure Choke Size Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE APPROVED hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR, DISTRICT II TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for sllow-able on new and recompleted wells. Superintendent Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

