STATE OF NEW MEXICO Form C-104 Revised 10-1-78 RGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVIS. UN RECEIVED P. O. BOX 2088 DISTRIBUTION SANTA FE, NEW MEXICO 87501 BANTA FE JUN 24 1993 -U. 5, U. 8. LAND OFFICE REQUEST FOR ALLOWABLE O. C. D. TRANSPORTER AND ARTESIA, OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATION PROBATION OFFICE Phillips Oil Company Address P. O. Box 128, Loco Hills, New Mexico 88255 Other (Please explain) Reason(s) for Illing (Check proper box) Change in Lease Name New Well CII Dry Gos Recompletion Keely A Condensate Change in Ownership X Casinghed Gas If change of ownership give name General American Oil Co. of Texas, P.O. Box 128, Loco Hills, NM 88255 DESCRIPTION OF WELL AND LEASE LC-03. No. 028784-A Kind of Lease 24 Grayburg-Jackson San Andres State, Federal or Fee Keely-A Fed Location 2535 South Line and 2615 West Feet From The Unit Letter 24 17~S 29-E , NMPM, County T. mahio Range Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Cli X P. O. Box 159 Artesia, New Mexico 88210
Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company — Pipeline Division Phillips Building Odessa, Texas 79762 Phillips Petroleum Company When TTwp. Is gas octually connected? Unit Sec. Roe. If well produces oil or liquids, give location of tanks. November 27, 1975 ! 17S ! 29E Yes 24 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v. Oll Well Gas Well New Well Workover Deepen Plug Back Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top OII/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Casing Pressure Tubing Pressure Length of Test Oil-Bble. Actual Pred. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Cosing Pressure (Ebut-in) Choke Size Tubing Pressue (Shut-in) Testing Method (puot, back pr.)

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief,

endel M Nawker ell N. Hawkins (Signolwe)

endell N. Hawkins Field Superintendent

april 11, 1923

JUN 2 8 1983

APPROVED Original Signed by

Loslia A. Cloment

BY_

Supervisor District II TITLE.

This form is to be filed in compliance with RULE 1104,

DIL CONSERVATION DIVISION

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner. all name or number, or transporter, or other such thange of condition. Separate Forms C-104 must be filed for each pool in multiply

