JERGY AND MINERALS DEPARTMENT ----PISTRIBUTION

RECEIVEDOIL CONSERVATION DIVIS. IN P. O. BOX 2088

A-1 A / 1	SANTA FE, NEW	MEXICO 87501	
	105 m	•	
LAMP OFFICE	WG 01'85 REQUEST FOR	ALLOWABLE	
TRANSPORTER OIL	A NII	n	•
OPERATOR .	O. C. D. RIESE OFFICE ATION TO TRANSPO	ORT OIL AND NATURAL GAS	
PROMATION OFFICE			
PHILLIPS PETROLEUM CO	MPANY /		
Admess			
	ssa, Texas 79762	Other (Please explain)	
Reason(s) for filing (Check proper box)		Oluda (Litale explain)	
Now Well	Change in Transporter of:	Changed from	
Recompletion	Cominghed Gas Condens	Thillips Uil Com	pany August 1, 1985
Change in Ownership X			
change of ownership give name	PHILLIPS OIL COMPANY	4001 Penbrook Odessa,	Texas 79762
ad address of previous owner			
DESCRIPTION OF WELL AND I	LEASE	Kind of Leas	e LCLease No.
Keely A fed.	Meti No. Pool Name, Including For 24 Grayburg-Jackson		or Fee Federal 028784-A
	Grayburg-Jackson	11-5R-Q-G-5R	1.000101
Location	5 Feet From The South Line	and 2615 Feet From	The West
Unit Letter K : 253	Feet From The SOULII Cine	and	Eddy
Line of Section 24	mahip 17-S Range 29	9-E , NMPM,	County County
Line of Section 24			١
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which appro	ived copy of this form is to be sent)
Name of Authorized Transporter of Cil	or Condensate	P. O. Box 159 Artesi	
Navajo Refining Compa	any - Pipeline Division	Address (Give address to which appro	oved copy of this form is to be sent?
Name of Authorized Transporter of Cas	The state of the s	4001 Penbrook Odessa,	
Phillips Petroleum Co	Unit Sec. Twp. Rge.		nen
If well produces oil or liquids, give location of tanks.	k 24 17S 29E	Yes	November 27, 1975
in commission with	th that from any other lease or pool, a	give commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion	Oli Well Gas Well	Ham well	
Designate Type of Comptent	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded .	July Company to the c		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depin Caring and
	110	CEMENTING RECORD	
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		Past ID-3
			8-9-85
			Chy Op Name
		<u>i</u>	
TEST DATA AND REQUEST F	OR ALLOWABLE Test must be af	iter recovery of total valume of load oi pth or be for full 24 hours)	l and must be equal to or exceed top allow
OIL WELL	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Run To Tanks	Date of Issu		
T-1	Tubing Pressure	Casing Presewe	Choke Size
Length of Test			Gas-MCF
Actual Prod. During Test	Oli-Bble.	Water-Bble.	Gds-MCF
GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Teet-MCF/D	Length of Test		
Teeting Method (pures, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size
sagging married (herant and his		<u> </u>	
CERTIFICATE OF COMPLIAN	CE	11	ATION DIVISION
CLINICALL OF COMPENS		AUG	6 1985
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	
Division have been complied with and that the information given Division have been complete to the best of my knowledge and belief, above is true and complete to the best of my knowledge and belief.		BY LARRY BROOKS	
		GEOLOGIST - NMOCD	

Bhush	J. B. Rush		
(Signature)			
Production Records	Supervisor		

(Date)

(Title) July 26, 1985

This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter or other such thange of condition

Separate Forms C-104 must be filed for each pool in multipi-

