

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
(Other Inst.
verse side)

PLICATE
JRS OR 12-

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	RECEIVED	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Phillips Petroleum Company ✓	NOV 21 1991	8. FARM OR LEASE NAME Keely "A"
3. ADDRESS OF OPERATOR 4001 Penbrook St., Odessa, TX 79762	O. C. D. ARTESIA OFFICE	9. WELL NO. 24
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson
2535' FSL and 2615' FWL Section 24, T-17S, R-29E		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 24, T-17S, R-29E
14. PERMIT NO. 30-015-21662	15. ELEVATIONS (Show whether SO, ST, OR, etc.) 3612' GL	12. COUNTY OR PARISH Eddy
		13. STATE N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) "Perforate"

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforate additional zones in existing pay. Stimulate new and existing zones through acidizing and fracture treatments. Install larger pumping unit if needed."

MI and RU DDU. COOH with 2-3/8" production tubing.

Perforate the following zones through 4-1/2", 9.5# casing with a 3-1/8" perforating gun and 1/2" GSC charges, 2 JSPF. at the following depths:

Keely

3391'-3393' (6 shots)

L. San Andres

3228'-3234' (14 shots)

Jackson

2846' 2847' 2852'

2853' 2882' 2883'

3004' 3005' (16 shots)

Premier

2666'-2671' (12 shots)

Metex

2513'-2521' (18 shots)

Loco Hills

2402' 2403' 2409'

2410' (8 shots)

TOTAL = 74 shots

(over)

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders
L. M. Sanders

TITLE

Supv., Reg. & Proration

DATE

11-14-91

(915) 368-1488

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

11/19/91

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

GIH with 4-1/2" RTTS-type packer on 2-7/8", 6.5 lb/ft, N-80 workstring with Hydril CS connections. Set packer $\pm 3170'$.
Acidize Lower San Andres 3220'-3234' and Keely 3391'-3400' with 1500 gals Pentol 200.
Shut in two hours. Swab back load from Lower San Andres and Keely.
Fracture treat Lower San Andres 3220'-3234' and Keely 3391'-3400' with 39,000 gals gelled (30# X-linker/1000 gal) 2% KCl water carrying 176,000 lbs 16/30 Vulcan Texsan sand.
COOH with workstring and packer. GIH with RBP and RTTS-type packer on 2-7/8" workstring. Set RBP @ $\pm 3090'$. Set packer above RBP and test RBP to 1000 psi. Set packer @ $\pm 2790'$.
Acidize Jackson 2846'-3036' with 4000 gals Pentol 200 (15% HCl) diverting with 525 lbs rock salt in 525 gals 9 ppg brine.
Shut in four hours. Swab.
Retrieve RBP and reset RBP @ $\pm 2730'$. Set packer above RBP and test RBP to 1000 psi. Set packer @ $\pm 2310'$.
Acidize Loco Hills 2366'-2410', Metex 2444'-2521' and Premier 2639'-2671' using 2250 gals Pentol 200 (15% HCl) diverting with 500 lbs rock salt in 500 gals 9 ppg brine.
Shut in two hours.
Fracture treat Loco Hills 2366'-2410', Metex 2444'-2521' and Premier 2639'-2671' using 47,000 gals gelled (30# X-linker/1000 gal) 2% KCl water carrying 184,000 lbs 16/30 Vulcan Texsan sand.
Check TD with SLM. COOH with packer and clean out sand. COOH with RBP laying down workstring.
PU & GIH with existing 2-3/8", 4.7#/ft, J-55 production string. Set tubing @ $\pm 3392'$ and SN @ $\pm 3393'$.
GIH with pump and rod string.
Return to production.