

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE
(Other instructions on reverse side)

Form approved:
Budget Bureau No. 1004-012
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		FEB 17 1992		5. LEASE DESIGNATION AND SERIAL NO. LC-028784-A	
2. NAME OF OPERATOR Phillips Petroleum Company ✓		O. C. D.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 4001 Penbrook Street. Odessa, Texas 79762		ARTESIA OFFICE		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit K, 2535' FSL, 2615' FWL				8. FARM OR LEASE NAME Keely "A" Federal	
14. PERMIT NO. API No. 30-015-21662		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3612' GL		9. WELL NO. 24	
				10. FIELD AND POOL, OR WILDCAT Gb/Jackson SR-Q-Gb-SA	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 24, 17-S, 29-E	
				12. COUNTY OR PARISH Eddy	
				13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Other) Perf. Additional z/in existing pay, Acid. (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI & RU DDU. Pull rods and pump. Install BOP. COOH with 2-3/8" production tubing. Tag TD to check for fill.

If necessary, GIH with 3-7/8" bit and six DC's on 2-3/8" workstring. Clean out to PBTD @ +/- 3544'. COOH workstring, DC's and bit.

Perforate 4-1/2" casing with a 3-1/8" perforating gun and 1/2" GSC charges, 2 JSPF.

Keely	Jackson
3375'-3383' 18 Shots	2846'-2847'-2852'
3391'-3393' 6 Shots	2853'-2882'-2883'
3410'-3417' 16 Shots	3004'-3005' 16 Shots
Loco Hills	Lower San Andres
2340'-2345'-2348'	3228'-3234' 14 Shots
2402'-2403'-2409'	
2410' 14 Shots	Total - 84 Shots

18. I hereby certify that the foregoing is true and correct

SIGNATURE *[Signature]* TITLE Supervisor Reg/Proration

DATE 2-12-92
(915) 368-1488

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

COOH with perforating gun. GIH with RBP and RTTS-type packer on 2-3/8" J-55, 4.7 #/ft. workstring. Test tubing while GIH to 4500 psi. Pressure test 4-1/2" casing from +/- 2290' to surface at 1000 psi. Set RBP @ +/- 3450' and set packer +/- 3170'.

Acidize Lower San Andres 3220'-3234' and Keely 3375'-3417' with 2500 gallons of Pentol 200.

Shut-in 4 hours. Swab back load from Lower San Andres and Keely.

Retrieve RBP and reset RBP @ +/- 3090'. Set packer above RBP and pressure test RBP to 1000 psi. Set packer @ +/- 2790'.

Acidize Jackson 2846'-3036' with 4000 gallons of Pentol 200 (15% HCL). Shut-in 4 hours. Swab back load from Jackson.

Retrieve RBP and reset RBP @ +/- 2525'. Set packer above RBP and test RBP to 1000 psi. Set packer @ +/- 2290'.

Acidize Loco Hills 2340'-2410' and Metex 2444'-2474' with 3000 gallons of Pentol 200 (15% HCL). Shut-in 4 hours. Swab back load from Loco Hills and Metex.

COOH with workstring, packer and RBP. GIH with 2-3/8", 4.7 #/ft, J-55 production tubing. Set tubing @ +/- 3450' and SN @ +/- 3419'.

GIH with pump and rod string. Return to production.