

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 1 LOCATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely "A" Federal

9. WELL NO.

24

10. FIELD AND POOL, OR WILDCAT

Gb/Jackson SR-Q-Gb-SA

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

Sec. 24, 17-S 29-E

14. PERMIT NO.

API No. 30-015-21662

15. ELEVATIONS (Show whether SP, ST, or, etc.)

3612' GL

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Added perfs & acidized

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 3-16-92: M.I. & R.U. COOH with pump & rod string. Install BOP. COOH with 2-3/8" pkr/tubing. GIH with scraper and 2-3/8 w/string. Clean to 3425'. PBDT 3544. COOH with workstring.
- 3-17-92: GIH with 6 drill collars 3-7/8 bit on workstring. Tag fill 3425'. Start drill out of fill. Clean out to 3540. Circulate well clean.
- 3-18-92: Perf following:
3375'-3383' (18) - Keely; 3391'-3398' (6) - Keely; 3410'-3417' (16) - Keely; 3228'-3234' (14) - Lower San Andres; 2846'-2847'-2852' - Jackson; 2853'-2882'-2883' - Jackson; 3004'-3005' (16) - Jackson; 2340'-2345'-2348' - Loco Hills; 2402'-2403'-2409' - Loco Hills; 2410' (4) - Loco Hills. Total 84.
- 3-19-92: Pump acid thru perfs at Low. San Andres 3220'-3234'; Keely 3325'-3417' 2550 gal Pentol 200 (15%).
- 3-21-92: Swab.
- 3-23-92: Acidized Jackson 2896'-3036' w/4000 gal 15% Pentol 200.
- 3-24-92: Swab fluid.
- 3-24-92: Pump 3000 gal Pentol 200 (15%) in perfs: Loco Hills 2340'-2410'; Metex 2444'-2474'.
- 3-25-92: GIH w/2-3/8 production tubing. Tubing set at 3448;. S/N is at 3420'. Run in rod string: 1 - 1-1/2 X 10 pump.
- 7-21-92 Pumped 24 hrs. BWPD 36, BOPD 1, MCF 0, Complete drop from Report.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE

Supervisor Regulatory Affairs

DATE

8-3-92

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

1992

DATE

*See Instructions on Reverse Side

