

DISTRIBUTION		5
ANTA FE		1
ILE		1
S.G.S.		
AND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRORATION OFFICE		1

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

RECEIVED

I.

Operator General American Oil Company of Texas		DEC 16 1975
Address P. O. Box 416 Loco Hills, N. M. 88255		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	ARTESIA, DRAFTER
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Keely "A"	Well No. 25	Pool Name, including Formation Grayburg-Jackson & S. And.	Kind of Lease State, Federal or Fee	Lease No. Fed. LC- 028784-a
Location Unit Letter L 2615 Feet From The South Line and 1295 Feet From The West				
Line of Section 24 Township 17-S Range 29-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Company	P. O. Drawer 175 Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	Phillips Building Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 24	Twp. 17-S	Rge. 29-E	Is gas actually connected? Yes	When December 3, 1975

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded November 2, 1975	Date Compl. Ready to Prod. December 3, 1975		Total Depth 3550'		P.B.T.D. 3544'			
Elevations (DF, RKB, RT, GR, etc.) 3595' GL	Name of Producing Formation Grayburg & San Andres		Top Oil/Gas Pay 2340'		Tubing Depth 3415'			
Perforations 3500'-3510' (20 H); 3358'-3365' (14 H); 3194'-3200' (12 H); 2910'-2915' (10 H); 2872'-2877' (10H); 2604'-2607' (6H); 2526'-2530' (8H); 2340'-2350' (20H)					Depth Casing Shoe 3550'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8" 24#		403' KB		100 sacks			
7-7/8"	4-1/2" 9.5 & 10.5		3550' KB		400 sacks			
	2-3/8" 4.7# EUE		3415' KB					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-6-75	Date of Test 12-7-75	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test 95 Bbls.	Oil-Bbls. 45	Water-Bbls. 60 LW	Gas-MCF 115

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roy Crow

District Superintendent

December 11, 1975

OIL CONSERVATION COMMISSION

APPROVED DEC 16 1975

BY W. A. Gressett  
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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