DISTRIBUTION SANTA FE FILE U.S.G.S.

NEW MEXICO OIL CONSERVATION COMM' ON REQUEST FOR ALLOWABLE AND

ALITHORIZATION TO TRANSPORT OIL

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE	- AOTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
TRANSPORTER GAS /			RECEIVED
OPERATOR 2	4		_
PRORATION OFFICE Operator			MAY 2 1 1976
General American Oil Company of Texas			
Address			O. C. C.
		3255	ARTESIA, OFFICE
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
New Well	Change in Transporter of:	- 010020 V	condy so
Recompletion Change in Ownership	Oil X Dry G Casinghead Gas Conde	as consate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	FormationGrayhura Kind of Lea	
Keely "A"	25 Grayburg-Jack		
Location		Son & Ball Aldres	d or Fee Fed. LC-028784-a
Unit Letter L : 2615 Feet From The South Line and 1295 Feet From The West			
Line of Section 24 Township 17–S Range 29–E , NMPM, Eddy County			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate			
Navajo Refining Co.			•
Name of Authorized Transporter of Ca		North Freeman Avenue Address (Give address to which appro	Artesia, N. M. 88210 oved copy of this form is to be sent)
Phillips Petroleum (Company	Phillips Building	Odessa, Texas 79760
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	nen
give location of tanks.	K 24 17-S 29E	YEs	December 3, 1975
If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		. 00 0.17 0.13 P.47	Tubing Depin
Perforations Depth Casing Shoe			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			100000
			10000
			1 2 7
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
DII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
Date First New Oil Run 10 Idnis	Date of Test	Producing Method (Plow, pump, gas is	ji, eic.j
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis,	Water-Bbis.	Gas-MCF
Actual 7 root 2 amily 7 are			000 NOT
GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANC)E		TION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED MAY 2 4 19/6	
Loy Crow		This form is to be filed in compliance with RULE 1104.	
Roy Crow (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
District Superintendent		tests taken on the well in accordance with RULE 111.	
(Titl		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
May 19, 1976 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.

