STATE OF NEW MEXICO GY MID MINERALS DEPARTMENT	OIL CONSERVAT	TION DIVIS N	Form C-104 Revised 10-1-78
FALS V	EIVED P. O. BOX SANTA FE, NEW	2088	
MANUS COPPICE DIL	01'85 REQUEST FOR AND	D	•
PROMATION OFFICE	SIA, OFFICE		
PHILLIPS PETROLEUM CON			
4001 Penbrook Odes	ssa, Texas 79762		
Remonts) for filing (Check proper box) Remo Well	Change in Transporter of:	Other (Please explain) Changed from	1005
Recompletion	Cominghed Gas Condens	Phillips Oil Cor	npany August 1, 1985
Echange of ownership give name	PHILLIPS OIL COMPANY 4	4001 Penbrook Odessa	, Texas 79762
address of previous owner			
DESCRIPTION OF WELL AND L	Well No. Pool Name, Including , or		#℃
Keely A fed.	25 Grayburg-Jackson	n-SR-Q-G-SA State, Fed.	erol or F. Federal 028784-A
Unit Letter : 2	615 Feet From The South Line	and 1295 Feet Fro	m The West
Line of Section 24 T. M	mship 17–S Range 29	-E , NMPM,	Eddy County
	ER OF OIL AND NATURAL GAS	5	(all foreign he seed)
Blace of Authorized Transporter of Cil	or Condensate	71301000 (0 110 1 110	oraved copy of this form is to be sent)
Navajo Refining Compa	iny - Pipeline Division	P. O. Box 159 Artes Address (Give address to which app	proved copy of this form is to be sent)
Phillips Petroleum Co	ompany	4001 Penbrook Odessa	Texas 79762
M well produces oil or liquids, give location of tanks.	K 24 17S 29E	Yes	December 3, 1975
If this production is commingled with	h that from any other lease or pool, g	rive commingling order number:	
COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Dene Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elections (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perfor ations			
		CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		Past ID-3
			8-9-25
			Chy Op Name
	OP ALLOWARIE Tere must be al	ter recovery of total volume of load	oil and must be equal to or exceed top allow
TEST DATA AND REQUEST FOOL WELL	able for this de	pih or be for full 24 hours) Producing Method (Flow, pump, go	
Date First New Oil Run To Tanks	Date of Teet		Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	OII-Bbie.	Water-Bbis.	Gas-MCF
<u> </u>			
GAS WELL	I ength of Teel	Bbis. Condensate/MMCF	Gravity of Condensate

L CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Production Records Supervisor

July 26, 1985

Teeting Method (puot, back pr.)

J. B. Rush

Tubing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104, If this is a request for allowable for a newly drilled or deepens. well, this form must be accompanied by a tabulation of the deviation tasts taken on the well in accordance with MULE 111.

ORIGINAL SIGNED BY LARRY BROOKS

GEOLOGIST - NMOCD

OIL CONSERVATION DIVISION

AUG

6 1985

Casing Pressure (Shut-in)

TITLE .

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such thange of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.

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