form 3160- lovember 1 Formerly 9	QR31	DEPART	UP TED STAT	INTERIO	PAGE 1 of 2 SUBMIT IN TR (Other instruct. OR verse side)	CATE*	Budget Bureau P Expires August  LC-028784-A	31, 1985 AND BREIAL NO.
BUREAU OF LAND MANAGEMENT							6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPO  (Do not use this form for proposals to drill or to deepen use "APPLICATION FOR PERMIT—" f					N WELLS	wir.	7. UNIT AGREEMENT NAME	
					CEIVED BY			
OIL [2	GAS C	OTHER			NA - 1005			(\$
2. NAME OF OPERATOR					V 6 1985	1	S. PARN OR LEASE NAME	
Phillips Petroleum Company					O.C.D.		Keely A Fed	
Room 401, 4001 Penbrook St., Odessa,					TY 46784. OFFICE		25	
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance to See also space 17 below.)</li> <li>At surface</li> </ol>					with any State requirements.		10. FIRED AND FOOL, OR WILDCAT Grayburg Jackson (SR-Q-G-SA)	
-					n F		11. SEC., T., R., M., OR BLE. AND SURVEY OR ARRA	
2615' FSL & 1295' FWL Sec. 24, T-17-9					9-E		Sec. 24, T-17-S, R-29-E	
				whether DF, RT, GR, etc.)			12. COUNTY OR PARISH	
30-01	5-21663		359.	5' GL			Eddy	NM
16.		Check Ap	propriate Box To	Indicate No	ature of Notice, Rep	ort, or C	Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
TEST W	TER SHUT-OFF		CLL OR ALTER CASING		WATER SHUT-OFF		REPAIRING W	TELL XX
FRACTU	E TREAT	,	SULTIPLE COMPLETE		PRACTURE TREATM	ENT	ALTERING CA	SING
	E ACIDIZE	<u>  </u>	LBANDON®		SHOOTING OR ACID	IZING	ABANDONMEN	T*
REPAIR WELL CHANGE PLANS (Other)					(Other)  (Nots: Report results of multiple completion on Well Completion or Recompletion Beport and Log form.)			
17. DESCRIBE	PROPOSED OR CO	MPLETED OPE	RATIONS (Clearly state nally drilled, give sub	all pertinent surface locati			including estimated date al depths for all markers	
MI & RU DDU. Pulled 135 3/4" rods & pump. Install BOP. Pulled 110 jts. 2 3/8" tbg. PU 4½" csg. scraper & ran to depth of 3110'.  O/25/85 Continued in hole w/4½" scraper. Tagged fill @ 3510'. POH. PU hydrastatic bailer on 2-3/8" tbg. & WIH. Tagged fill @ 3510'. CO to 3550'. POH. PU 4½" RBP & pkr. on 2-3/8" tbg. Set RBP @ 2250' & test. OK. Set pkr. @ 2220' & press. tbgcsg. annulus to 500#-OK. Unseat pkr. & spot 2 sk sand on RBP. POH w/pkr. on 2-3/8" tbg. Remove BOP. Install 4½" pickup sub, remove 4½" slips. Ran 400' 1" tbg. between 8 5/8" & 4½" csg. RU BJ-Titan. Pumped 210 sk Class "C" cmt. w/2% CaCl2. POH w/1" tbg. & installed 4½" slips.  POH w/1" tbg. & installed 4½" slips.  Removed 4½" slips. WIH w/1" tbg. to 410'. RU Halliburton & pumped down 1" tbg. 300 sk Halliburton Class "C" w/12# salt & 15% Cal Seal/sk. After pumping 150 sk cmt., cmt. was circulating to surface but was water cut. POH w/1" tbg. Installed 4½" csg. slips & packed head off. Hooked pump to bradenhead & pumped 70 sk cmt. when cmt. was noticed coming from ground behind tbg. which was:standing in derrick. SD pump. Flow cmt. from bradenhead valve to reduce flow coming from ground.  POZ7/85 RU Gearhart & perforated 4 shots @ 418'. RU Halliburton. Pumped down 4½" csg. @ 2 BPM @ 200#. Good returns to surface from bradenhead. Pumped 20 bbls. FW ahead of 150 sk Halliburton Class "C" cmt. w/12# salt, 15% Cal Seal/sk. Good cmt. to surface after pumping 135 sk cmt. Displaced cmt. & SD.  POZ88629/85 SD for weekend.  POZ86629/85 SD for weekend.  POZ9785 RU Halliburton Class "C" cmt. w/12# salt, 15% Cal Seal/sk. Good cmt. to surface after pumping 135 sk cmt. Displaced cmt. & SD.  PONT'D ON NEXT PAGE  TITLE Eng. Supervisor, Reservoir DATE 11/5/85								
SIGNER	W.	J_Muell	er	TITLE			DATE	
APPROV	ED BY		NT:	ritle	D		DATE	
			*See	Instructions	on Reverse Side	1	Va. B.	

