SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen as placed to the did by the seconds. OIL WELL OTHER OIL WELL OTHER 10 OTHER 10 OTHER 10 OTHER 11 OF SUMPLICATION FOR PERMIT— for sumplemental DBV reservoir. OIL WELL OTHER 12 OTHER 13 ADDRESS OF OFERATOR ROOM 401, 4001 Penbrook St., Odesda, TX 79762 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2615' FSL & 1295' FWL Sec. 24, T-17-S, E-29-E 16. FERMIT NO. 30-015-21663 16. ELEVATIONS (Show whether DF, NT, GR. etc.) 3595' GL 6. IF INDIAN, ALLOTTEE OR TRISE NAME C 7. UNIT AGREEMENT NAME Keely A Fed 9. WELL NO. 25 10. FIELD AND FOOL, OR WILDCAT Grayburg Jackson (SR-Q-G-SA) 11. SNC, T. L. M., OR RIJK, AND SURVEY OR AREA Sec. 24, T-17-S, R-29-E 14. FERMIT NO. 3595' GL 15. ELEVATIONS (Show whether DF, NT, GR. etc.) TX	Form 3160-5 fovemoer 1983) Formerly 9-331) DEPARTME. : OF THE BUREAU OF LAND MANA		INTERIOR verse side)		CATE*	Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. LC-028784-A		
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Sec. 24, T-17-S, R-29-E 16. FRENT NO. 30-015-21663 18. Check Appropriate Box To Indicate Notice of Notice, Report, or Other Data ***STORY MATER SECTIONS** ***CONCERN FOR INTERTION NO:** ***TEST WATER SECTIONS** ***INCOME. ACCOUNTER CONFIDENT** ***ALANDOON*** ***INCOME. ACCOUNTER CONFIDENT** ***INCOME.	At surface	· · · · · · · · · · · · · · · · · · ·						
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THE CONDITIONS OF APPROVAL IF ANT: Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **POTICE OF INTERTION TO: **POTICE OF INTERE			whether DF, RT, GR, etc.)					
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PRACTOR TRAIT SHOOT OR ACIDIT SHANDON' (COTET) 17. DESCRIBET PROPOSED OR CONTLETE OFFRATORS (Clearly stort all pertinent details, and give pertinent details, including estimated date of starting any pertinent details, and give pertinent details including estimated date of starting any pertinent details on the vertical depths for the starting any pertinent details on the vertical depths for this method in the vertical depths for this method work.)' 9/30/85 No returns to surface from bradenhead. Pumped 200 sk Class "C" w/12# salt & Contd. 15% Cal Seal. Max. pump press. 350#. Displaced 1½ bbls. Closed in 4½" csg. RD Halliburton. 10/1/85 WCC 10/2/85 Cmt. set 48 hrs. RU reverse unit. PU 3-7/8" bit, 3½" DC & WIH. Tagged cmt. 52' from surface. Drilled cmt. from 52' to 424'. 10/3/85 POH w/3½" DC. Press. 4½" csg. to 500# for 15 minOK. WIH w/2-3/8" tbg. & retrieving tool. Wash sand from RBP @ 1900' and retrieved RBP. POH. GIH w/4½" RBP & prk. on 2 3/8" tbg. Set RBP @ 3525'. Pull pkr. to 3150' & set. 10/4/85 BJ-Titan acidized GB-SA w/2800 gals. 15% NEFE HCl acid. Unseat pkr. & retrieve BP. Set RBP @ 250' & test-OK. Set pkr. @ 2300'. Acidized w/1220 gals. 7½% NEFE HCl acid. Bleed well down. Unseat pkr. Retrieve BP & POH. Remove RBP & GIH w/4½" prk. on 2-3/8" tbg. Set pkr. @ 2300'. Swabbed 50 bbls. acid & load wtr. 10/586/85 SD for weekend. 10/7/85 TP 0#. Tbg. dry to seating nipple @ 2300'. Unseat 4½" pkr. & POH. PU 17' mud anchor, seating nipple on 2-3/8" tbg. & WIH. Set mud anchor @ 3507'. seating nipple @ 3490', tbg. @ 3488'. Remove BOP & install wellhead. Ran 1½"x2"x10' sucker rod pump on 138 3/4" rods. RD DBU. 10/23/85 PA Hr. test: 2.9 BO, 10.1 BW, 17.5 MCF, GOR 6034/1. FINAL REPORT. 11. In pressy retries that the ference is breaked. 10/7/88 FA Hr. test: 2.9 BO, 10.1 BW, 17.5 MCF, GOR 6034/1. FINAL REPORT.	NOTICE OF INTE	: OT NOITH			*0.94200	7		
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anchor, seating nipple on 2-3/8" tbg. & WIH. Set mud anchor @ 3507'. seating nipple @ 3490', tbg. @ 3489'. Remove BOP & install wellhead. Ran 12"x2"x10' sucker rod pump on 138 3/4" rods. RD DDU. 10/23/85 24 Hr. test: 2.9 BO, 10.1 BW, 17.5 MCF, GOR 6034/1. FINAL REPORT. 18. I bereby certify that the tregoing is true and correct signed with the tregoing is true and correct to the first office use) APPROVED BY	10/4/85 BJ-Titan acidi: Set pkr. @ 2825 retrieve BP. 3 7½% NEFE HCl ac RBP & GIH w/4½ acid & load wt: 10/5&6/85 SD for week	zed GB-SA w/28005'. Acidized w Set RBP @ 2650' cid. Bleed wel. " prk. on 2-3/8' r. end.	0 gals. l /1450 gal & test-0 l down. " tbg. S	5% NEFE HC1 s. 15% NEFE K. Set prk. Unseat pkr. set pkr. @ 23	acid. HCl aci @ 2300 Retrie 600'. S	Set RBP @ 2950 d. Unseat pkr '. Acidized w we BP & POH. I wabbed 50 bbls	' & test-OK. . & /1220 gals. Remove	
Eng. Supervisor, Reservoir W.F. Mueller (This space of Federal of State office use) APPROVED BY	anchor, seating nipple @ 3490' sucker rod pump 10/23/85 24 Hr. test:	g nipple on 2-3, , tbg. @ 3489'. p on 138 3/4" ro 2.9 BO, 10.1 BW	/8" tbg. Remove	& WIH. Set BOP & instal DDU.	mud anc 1 wellh	hor @ 3507'. seed. Ran 1½"x	eating	
SIGNED W.F. Mueller (This space of Federal of State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	18. I hereby carries that the foregoing		Eng.	Supervisor.	Reservo	ir 11/5	/85	
APPROVED BY TITLE DATE	SIGNED W. Mue		TLE	1		DATE		
CONDITIONS OF APPROVAL, IF ANY:	(This space for Federal or State of	lice use)	•					
*See Instructions on Reverse Side	APPROVED BYCONDITIONS OF APPROVAL, IF		TLE			- DATE -		
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