

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2615' FSL & 1295' FWL Sec. 24, T-17-S, E-29-E

14. PERMIT NO.

30-015-21663

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3595' GL

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely A Fed

9. WELL NO.

25

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson (SR-Q-G-SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

TX

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☒

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

9/30/85 No returns to surface from bradenhead. Pumped 200 sk Class "C" w/12# salt & Contd. 15% Cal Seal. Max. pump press. 350#. Displaced 1½ bbls. Closed in 4½" csg. RD Halliburton.

10/1/85 WOC

10/2/85 Cmt. set 48 hrs. RU reverse unit. PU 3-7/8" bit, 3½" DC & WIH. Tagged cmt. 52' from surface. Drilled cmt. from 52' to 424'.

10/3/85 POH w/3½" DC. Press. 4½" csg. to 500# for 15 min.-OK. WIH w/2-3/8" tbg. & retrieving tool. Wash sand from RBP @ 1900' and retrieved RBP. POH. GIH w/ 4½" RBP & prk. on 2 3/8" tbg. Set RBP @ 3525'. Pull prk. to 3150' & set.

10/4/85 BJ-Titan acidized GB-SA w/2800 gals. 15% NEFE HCl acid. Set RBP @ 2950' & test-OK. Set prk. @ 2825'. Acidized w/1450 gals. 15% NEFE HCl acid. Unseat prk. & retrieve BP. Set RBP @ 2650' & test-OK. Set prk. @ 2300'. Acidized w/1220 gals. 7½% NEFE HCl acid. Bleed well down. Unseat prk. Retrieve BP & POH. Remove RBP & GIH w/4½" prk. on 2-3/8" tbg. Set prk. @ 2300'. Swabbed 50 bbls. acid & load wtr.

10/5&6/85 SD for weekend.

10/7/85 TP 0#. Tbg. dry to seating nipple @ 2300'. Unseat 4½" prk. & POH. PU 17" mud anchor, seating nipple on 2-3/8" tbg. & WIH. Set mud anchor @ 3507'. seating nipple @ 3490', tbg. @ 3489'. Remove BOP & install wellhead. Ran 1½"x2"x10' sucker rod pump on 138 3/4" rods. RD DDU.

10/23/85 24 Hr. test: 2.9 BO, 10.1 BW, 17.5 MCF, GOR 6034/1. FINAL REPORT.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. T. Mueller

TITLE

Eng. Supervisor, Reservoir

DATE

11/5/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

