ione 3160-5 NS. 0 ionember 1983) Farmerly 9-331)	DEPART	ME' OF THE	INTERIO	PAGE 1 of 2 BUBMIT IN TR (Other instruction OR verse side)	Bud Exp	get Bureau No. ires August 31, DESIGNATION AND	1985		
at testa, NM B	ZIO BUREA	U OF LAND MANA	GEMENT			-028784 - A			
		ICES AND REP			6. IF INDI	IAN, ALLOTTEE OR	TRIBE NAME		
NUL Jand Breed	torm for propos	uls to drill or to deepe TION FOR PERMIT—"	n or plug ba	ck to a different reservoir.	,				
OIL Q GAD	$\overline{}$				7. UNIT A	GEREMENT NAME			
MAMERIA COMPANY	OTER				S. PARM C	DE LEASE NAME			
Phillips Petroleum Company						Keely A Fed			
Room 401, 4		ok St., Odessa	, TX 79	9762	9. WELL I	25			
4. LOCATION OF WELL (I See also space 17 bel	eport location e	learly and in accordance	with any 8	tate requirements.		and root, or wil	n (SR-Q-G-SA		
At surface		-	11. SPC, T., R., M., OR BLE. AND						
'2615' FSL &	1295' FWL	Sec. 24, T-17	-S, R-29	R-29-E					
						24, T-17-S			
14. PERMIT NO. 30-015-21663		15. ELEVATIONS (Show	whether Dr.	ET, CE, etc.)	Eddy	TY OR PARISH 13.	NM		
		<u> </u>							
16.	Check Ap	ppropriate Box To I	ndicate No	ature of Notice, Report, o	or Other Date	1			
	NOTICE OF INTEN	TION TO:		SUB	SEQUENT REPORT	· OF:			
TEST WATER SHUT-O		PULL OR ALTER CASING		WATER SHUT-OFF	\vdash	REPAIRING WELL			
PRACTURE TREAT	<u> </u>	MULTIPLE COMPLETE ABANDON®		FRACTURE TREATMENT SHOOTING OR ACIDIZING	·	ALTERING CASING ABANDONMENTS	'		
SHOOT OR ACIDIZE REPAIR WELL		CHANGE PLANE		(Other)		222.002.2251	_		
(Other)	٠			(Nots: Report res Completion or Reco	ults of multiple exapletion Repor	of multiple completion on Well letion Report and Log form.)			
9/25/85 Contin on 2-3 on 2-3 csg. a tbg. betwee POH w/ 9/26/85 Remove 300 sk cmt., 4½" cs when c	ned in hole /8" tbg. & /8" tbg. anulus to Remove BOP at 8 5/8" & 1" tbg. & 1" tbg. & 1" the first was constituted by the first was not be a flow of the first was not be flow of the first was not be flow of the first was not be flow of the first was not the first w	WIH. Tagged Set RBP @ 2250 500#-OK. Unse Install 4½" 4½" csg. RU installed 4½" s. WIH w/1" to on Class "C" w irculating to packed head of ticed coming f mt. from brade	fill @ fill @ fill @ tes at pkr. pickup BJ-Tita slips. bg. to f/12# sa surface ff. Ho rom grow	pth of 3110'. ged fill @ 3510'. 3510'. CO to 3550 t. OK. Set pkr. (& spot 2 sk sand (sub, remove 4½" si n. Pumped 210 sk (410'. RU Hallibur 1t & 15% Cal Seal/ but was water cut oked pump to brade und behind tbg. wh alve to reduce flow 8'. RU Halliburto	'. POH. @ 2220' & on RBP. I lips. Ran Class "C" ton & pump sk. After . POH w/: nhead & pu ich was st w coming if	PU 4½" RBP press. tbg POH w/pkr. n 400' 1" t cmt. w/2% ped down 1" r pumping 11" tbg. In umped 70 sk tanding in from ground	% pkr. 3 on 2-3/8" bbg. CaCl ₂ . 'tbg. 50 sk estalled comt. derrick.		
2 BPM 150 sk after	@ 200#. G Halliburt pumping 13	ood returns to on Class "C" o 5 sk cmt. Dis	surfacemt. w/1	e from bradenhead. 2# salt, 15% Cal S	Pumped 2	20 bbls. FW	Vahead of		
9/28&29/85 SD 9/30/85 Well f		bbls./hr. RU		rton & pumped down	4½" csg.	@ 2 BPM @	200#.		
18. I hereby certify that	W.J. Muel	true and correct		N NEXT PAGE	rvoir DAT	re - 11/5/8	85		
(This space for Fede	ral or State-off		ITLE		Die	re			
APPROVED BY CONDITIONS OF FO	7	NY:		on Reverse: Side		-			

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