

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

4/5F

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely A Fed

9. WELL NO.

25

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson (SR-Q-G-SA)

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 24, T-17-S, R-29-E

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2615' FSL & 1295' FWL Sec. 24, T-17-S, E-29-E

14. PERMIT NO.

30-015-21663

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3595' GL

12. COUNTY OR PARISH

Eddy

13. STATE

TX

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/30/85 No returns to surface from bradenhead. Pumped 200 sk Class "C" w/12# salt & Contd. 15% Cal Seal. Max. pump press. 350#. Displaced 1 1/2 bbls. Closed in 4 1/2" csg. RD Halliburton.

10/1/85 WOC

10/2/85 Cmt. set 48 hrs. RU reverse unit. PU 3-7/8" bit, 3 1/2" DC & WIH. Tagged cmt. 52' from surface. Drilled cmt. from 52' to 424'.

10/3/85 POH w/3 1/2" DC. Press. 4 1/2" csg. to 500# for 15 min.-OK. WIH w/2-3/8" tbg. & retrieving tool. Wash sand from RBP @ 1900' and retrieved RBP. POH. GIH w/ 4 1/2" RBP & prk. on 2 3/8" tbg. Set RBP @ 3525'. Pull prk. to 3150' & set.

10/4/85 BJ-Titan acidized GB-SA w/2800 gals. 15% NEFE HCl acid. Set RBP @ 2950' & test-OK. Set prk. @ 2825'. Acidized w/1450 gals. 15% NEFE HCl acid. Unseat prk. & retrieve BP. Set RBP @ 2650' & test-OK. Set prk. @ 2300'. Acidized w/1220 gals. 7 1/2% NEFE HCl acid. Bleed well down. Unseat prk. Retrieve BP & POH. Remove RBP & GIH w/4 1/2" prk. on 2-3/8" tbg. Set prk. @ 2300'. Swabbed 50 bbls. acid & load wtr.

10/5&6/85 SD for weekend.

10/7/85 TP 0#. Tbg. dry to seating nipple @ 2300'. Unseat 4 1/2" prk. & POH. PU 17" mud anchor, seating nipple on 2-3/8" tbg. & WIH. Set mud anchor @ 3507'. seating nipple @ 3490', tbg. @ 3489'. Remove BOP & install wellhead. Ran 1 1/2"x2"x10' sucker rod pump on 138 3/4" rods. RD DDU.

10/23/85 24 Hr. test: 2.9 BO, 10.1 BW, 17.5 MCF, GOR 6034/1. FINAL REPORT.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE

Eng. Supervisor, Reservoir

DATE

11/5/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 12 1985

*See Instructions on Reverse Side

CARISBAD, NEW MEXICO