om 3160-5 November 19 Formerly 9-	983)		TMENT O) STATES IF THE INTERI ND MANAGEMENT	OR verse side)	1	Expires	Bureau No. 1004-0135 August 31, 1985 NATION AND SERIAL NO.
(De n				ND REPORTS (ON WELLS nack to a different reserv		. IF INDIAN, A	LLOTTER OR TRIBE NAME
OIL X		OTRE			RECEIVED		. UNIT ACREE	MENT NAME
NAME OF C	PERATOR				OCT 2 4 199) 	. FARM OR LE	ASE NAME
Philli	ps Pet:	roleum (Company 🗸		001 2 -		Keely A	Fed
ADDESSE O	F OPERATOR				O. C. D.		. WELL NO.	
4001 P	enbroo	k Street	. Odessa,	Texas 79762	ARTESIA OFFIC		25	
See also sp At surface	page 17 bek	eport socations)	on clearly and is	a secordance with any	Biale regainements.	I		POOL, OR WILDCAT
A(54/150	•					G	rayburg .	Jackson (SR-Q-0
2615'	FSL &	1295' FV	√L Sec. T-	-17-S, R-29-E		1	SURVEY (M., OR BLE. AND OR ARM
			,	- · ,			Sec. 24	, T-17-S, R-29
. PERMIT NO	·	·	18. BLBYAT	TIONS (Show whether DF	BT, GR, etc.)		2. COUPTY OR	PARISE IL STATE
30-015	-21663			3595 ' GL	•		Eddy	NM
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•				box to Indicate N	lature of Notice, Rep	port, or Oth	er Data	
	3	OTICE OF IN	TENTION TO:		1	BUBBBGUBH	r emport of:	
TEST WAT	ER SEUT-O	77	PULL OR ALTI	ER CASING	WATER SHUT-OFF		BRPA	AIRING WELL
PRACTURE	TREAT	1 1	MULTIPLE CO	XPI.ETE	FRACTURE TREATM	ENT	ALTI	FRING CYBING
						1 1		
SROOT 66	ACIDIES		ABANDON*		BECOTING OR ACE			LDON MENT-
			CHANGE PLAN	·•	(Other) "Add n	ew pay.	Perforat	e,Stimu-
snoot ea REPAIR WI (Other) DESCRIBE P proposed nent to t e new & MI at	norosse on work. I his work. I existing	ng pay. DDU. 1	CHANGE PLAN OPERATIONE (Cle relicably drilled, Acidizing Pull rods	rarly state all pertinen give subsurface locat g & fracture t s and pump.	(Other) "Add n (Nora: Rep Completion details, and give pertinions and measured and in reatments. Install BOP.	ew pay. ort results of or Recompletic cent dates, inc true vertical d tall lar COOH	Perforate multiple component and cluding certima cepths for all ger pump	e, Stimu- pletton on Wall Log form.) ted date of starting an markers and sones pert ing unit if ne
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*See Instructions on Reverse Side

Lovington 2657' 2655' 2672'-2678' 2687' (10 shot) Premi<u>er</u> 25821 2630' 2560' 26421 (4 shot) Metex 2414' 2381' 2383' 2445' 2456' 2415' 24661 2470' 2480' (10 shot) 2510' Loco Hills 2360' (1 shot) Penrose 22021 2203' 2208' 22371 22091 2236' (6 shot)

TOTAL = 62 Shots

- 4. GIH w/4-1/2" RTTS-type packer on 2-7/8", 6.5#/ft, N-80 workstring with Hydril CS connections. Test tubing while GIH to 6500 psi. Pressure test casing from 2150' to surface at 1000 psi. Set packer \pm 3100'.
- 5. Acid Engineering to acidize Lower San Andres 3178'-3200', Keely 3358'-3365' and the Sub-Keely 3500-3534' with 2400 gals Pentol 200 (15% HCl) diverting with 700 lbs rock salt in 700 gals 9 ppg brine.
- 6. Shut-in two hours. If frac job immediately follows acid job, swabbing may be skipped.
- 7. Acid Engineering to fracture treat Lower San Andres 3178'-3200', Keely 3358-3365' and Sub-Keely 3500-3534' with 31,000 gals gelled (30# X-Linker/1000 gal) 2% KCl water carrying 116,000 lbs 16/30 Vulcan Texsan sand and 1000 lbs 12/20 Vulcan Texsan sand.
 - a. Acid Engineering to test surface lines to 7000 psi. Install pressure relief valve on treating line and set it to relieve at 6500 psi. Load annulus, if possible, and monitor casing pressure throughout treatment for any indication of communication.
- 8. Check TD with SLM. As necessary, clean out sand. COOH with workstring and packer. GIH with RBP and RTTS-type packer on 2-7/8" workstring. Set RBP 0 \pm 3000'. Set packer above RBP and test RBP to 1000 psi. Set packer 0 \pm 2780'.
- 9. Acid Engineering to acidize Jackson 2831'-2945' with 2400 gals Pentol 200 (20% HCl) diverting with 300 lbs rock salt in 300 gals 9 ppg brine.
- 10. Shut-in four hours.