

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TELETYPE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR Phillips Petroleum Company		3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, Texas 79762		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		5. LEASE DESIGNATION AND SERIAL NO. LC-028784-A	
6. NAME OF OPERATOR Phillips Petroleum Company		7. UNIT ASSIGNMENT NAME O. C. D.		8. FARM OR LEASE NAME Keely A Fed		9. WELL NO. 25		10. FIELD AND POOL, OR WILDCAT Gb/Jackson (SR-Q-G-SA)	
11. PERMIT NO. 30-015-21663		12. ELEVATION (Show whether OF, ON, OR, etc.) 3595' GL		13. COUNTY OR PARISH Eddy		14. STATE NM		15. SEC. T., R., E., OR BLK. AND SUBDIV. OR AREA Sec. 24, 17-S, 29-E	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Add new perfs & acidize.	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Stimulate new & existing pay. Acidizing & fracture treatments. Install larger pumping unit.

- 11-26-91: MIRU DDU. COOH with rods and pump. Install BOP. COOH with 2-3/8 production tubing. GIH with casing scraper, tagged at 3538'. COOH with scraper. Shut down.
- 11-27-91: GIH with 3-7/8" bit, DC and 2-7/8 N-80 Hydril workstring. Tagged at 3538'. Cleaned out to 3544'. COOH.
- 12-02-91: Ran CBL Log from 3544' to 1700'. Perforate the following zones, with a 3-1/8" perforating gun and 1/2" GSC charges, 1 JSPF: Sub-Keely 3512'-3534', L. San Andres 3178' & 3180'. Jackson 2831', 2840', 2861', 2866', 2887', 2902', 2924', 2942', 2945'.
- 12-03-91: Perforate the Lovington 2655', 2657', 2672'-2678', 2687'. Premier 2560', 2582', 2630', 2642', Metex 2381', 2383', 2414', 2415', 2445', 2456', 2466', 2470', 2480', 2510', Loco Hills 2360'. GIH with 4-1/2" RTTS-type packer on 2-7/8" N-80 Hydril workstring. Pressure test casing to 1000 psi. Set packer at 3120'.
- 12-04-91: Acidize Lower San Andres, Keely and the Sub-Keely with 2400 gals Pentol 200 (15% HCl).
- 12-06-91: Fracture treat Lower San Andres, Keely and Sub-Keely with 31,000 gals gelled Frac Fluid 2% KCl water carrying 97,000 lbs 16/30 Vulcan Texsan sand and 32,000 lbs 12/20 Vulcan Texsan sand.
- 12-09-91: Ck. TD w/SLM. Tagged at 3180. COOH w/pkr. GIH cleaned out to 3325'.

18. I hereby certify that the foregoing is true and correct (OVER)  
SIGNED L. M. Sanders TITLE Supv., Reg/Proration DATE 3-16-92  
(This space for Federal or State office use)

APPROVED BY Adm TITLE Adm DATE 3-16-92  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

12-10-91: Tagged for fill. Cleaned out 190' of fill. POOH with notched collar on work tubing. Picked up packer and WIH. Set packer and rig up to swab. Fluid level @ 2200'.  
 12-12-91: COOH with packer. GIH with packer and plug. Set plug at 3000'. Test to 1000 psi. Set packer at 2780'.  
 12-13-91: Acidize Jackson 2831'-2945' with 2400 gals Pentol 200 (20% HCl).  
 12-14-91: Swab well to frac tank.  
 12-15-91: Retrieve RBP and reset at 2738'. Tested plug to 1000 psi. Set packer at 2282'. Acidize the Loco Hills, Metex, Premier and Lovington with 2100 gals Pentol 200 (15% HCl).  
 12-18-91: Fracture treat Loco Hills, Metex, Premier and Lovington with 45,000 gals gelled frac fluid 2% KCl water carrying 130,500# 16/30 Vulcan Texsan sand and 32,000# 12/20 Vulcan Texsan Sand.  
 12-20-91: COOH with packer. GIH and tagged sand at 2474' cleaned out to 2750'.  
 12-23-91: Tagged sand at 2745' cleaned out to 2750'. COOH with plug. GIH and tagged sand at 3375'. Cleaned out to 3474'.  
 12-24-91: Tagged sand at 3474' cleaned out to 3544'. Pulled up to 3050'.  
 01-03-92: COOH with workstring. GIH with hydrostatic bailer. Clean out to 3435'-3544'. Come out laying workstring down. GIH with production tubing. Set seating nipple at 3454'. Run rods and pump in well.  
 01-16-92: COOH with rods and pump. NU BOP. COOH with tubing. GIH with bailer and tubing.  
 01-17-92: Cleaned out sand from 3468' to 3544'. COOH. GIH with tubing. Land at 3150'. GIH with pump and rods.  
 01-21-92: COOH with rods and pump. Lowered SN to 3425'. GIH with rods and pump.  
 02-26-92: 6 bbl oil. 22 bbl water.  
 03-11-92: Temp. drop from reports.