

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

Copy to SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR						14. PERMIT NO.	DATE ISSUED
General American Oil Company of Texas ✓							
3. ADDRESS OF OPERATOR							
P. O. Box 416 Loco Hills, New Mexico 88255							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface 2615' FSL and 25' FWL. Sec. 24-T.17S - R.29E							
At top prod. interval reported below							
At total depth							
10. FIELD AND POOL, OR WILDCAT						12. COUNTY OR PARISH	13. STATE
Grayburg-Jackson						Eddy	N. M.
9. WELL NO.							
26							
7. UNIT AGREEMENT NAME							
5. LEASE DESIGNATION AND SERIAL NO.							
LC-028784-a							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME							

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD	
11-23-75	11-29-75	12-13-75	3590' FSL	3588'	
20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
3575'	3569'			0-3575'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE
2330' - 3506' Grayburg & San Andres					No
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED
SWN, GR & Caliper					No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	386' KB	12-1/4"	100 sacks	None
4-1/4"	9.5 & 10.5	3575' KB	7-7/8"	400 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	OD RUD 3440'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
3498'-3506' 16H; 3354'-3357' 18H; 3359'-3362' 18H; 3380'-3383' 18H; 2942'-2946' 8H; 2854'-2856' 9H; 2859'-2861' 9H; 2868'-2873' 9H; 2906'-2910' 8H; 2810'-2813' 6H; 2568'-2872' 11H; 2588'-2595' 11H; 2431'-2436' 14H; 2442'-2444' 14H; 2330'-2338' 16H				DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED
				SER REVERSE SIDE				

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-16-75		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-22-75	24			65	90	40 L.W.	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY API (CORR.)	
			65	90	40 L.W.		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
TEST WITNESSED BY							

35. LIST OF ATTACHMENTS	36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
Sold to Phillips	

SIGNED	DATE	TITLE	DATE
Roy Crow	12/29/75	District Superintendent	12/29/75

* (See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

JAN 6 1976

O. C. C.
ARTESIA, OFFICE

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Loce Hills	2324'	2342'	Sand	Queen	1862'	+1738
Metex	2430'	2476'	Sand Stringers	San Andres	2560'	+1940
Lovington	2652'	2670'	Sand	Lovington	2652'	+ 948
San Andres	2560'	---	Dolomite (Zones of Porosity)			
Faced	3498'	3506'	With 30,000# sand and 30,000 gals. gelled water.			
Faced	3354'	3383'	With 15,000# sand and 20,000 gals. gelled water.			
Acidized	2942'	2946'	With 2500 gals of 15% acid.			
Acidized	2906'	2910'	With 1500 gals of 15% acid.			
Acidized	2854'	2873'	With 3000 gals of 15% acid.			
Acidized	2810'	2813'	With 1000 gals of 15% acid.			
Acidized	2568'	2595'	With 6000 gals of 15% acid.			
Faced	2431'	2444'	With 30,000# sand and 30,000 gals. gelled water.			
Faced	2330'	2338'	With 20,000# sand and 20,000 gals. gelled water.			

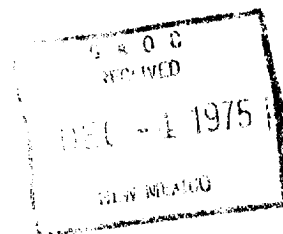


KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 746-6757
ROSWELL 623-5070

December 2, 1975



General American Oil Co. of Texas
P. O. Box 416
Loco Hills, N. M. 88255

Re: Keely "A" #26

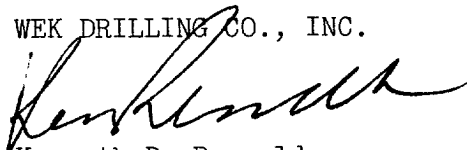
Gentlemen:

The following is a Deviation Survey of the above well:

386' - $\frac{1}{4}$
874' - $\frac{1}{2}$
1350' - $\frac{1}{2}$
1413' - $\frac{1}{2}$
1919' - $\frac{3}{4}$
2300' - $\frac{3}{4}$
2798' - 1
3295' - 1
3575' - 1

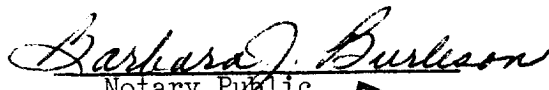
Yours very truly,

WEK DRILLING CO., INC.


Kenneth D. Reynolds

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 3rd
day of Dec., 1975 by Kenneth D. Reynolds.


Notary Public

My Commission Expires:

5-16-79

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DEC 29 1975
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

