

SECTION 4	
ANTAFEE	1
FILE	1
I.S.G.S.	
AND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATOR	2
PROPORTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-105  
Effective 1-1-65

RECEIVED

DEC 29 1975

Operator		O. C. C.
General American Oil Company of Texas		ARTESIA, OFFICE
Address		
P. O. Box 416 Loco Hills, New Mexico 88255		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion	<input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Dry Gas <input type="checkbox"/>
		Casinghead Gas <input type="checkbox"/>
		Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Keely A	26	Grayburg-Jackson & S.A.	State, Federal or Fee	Fed. LC-028784-a
Location				
Unit Letter	L	2615 Feet From The	South	Line and 25 Feet From The
Line of Section	24	Township	17-S	Range 29-E, NMPM, Eddy County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Company	P. O. Drawer 175 Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	Phillips Bldg. Odessa, Texas 79760	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	K	24
		17-S
		29-E
		Yes
		12-13-75

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
11-23-75	12-13-75		3575'		3569'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3590' GL	Grayburg & S.A.		2330'		3440'			
Perforations 3498-3506; 3354-3357; 3359-3362; 3380-3383; 2942-2946; 2854-2856; 2859-2861; 2868-2873; 2906-2910; 2810-2813; 2568-2572; 2588-2595; 2431-2436; 3575' 2442-2444; 2330-2338;					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8" 24#		386'KB		100 sacks			
7-7/8"	4-1/2" 9.5 & 10.5#		3575'KB		400 sacks			
	2-3/8" 4.7# EUE		3440'					

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-16-75	12-22-75	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	---	---	---
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
105 Bbls	65	40 L.W.	90

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ray Brown  
District Superintendent  
December 29, 1975

## OIL CONSERVATION COMMISSION

APPROVED DEC 30 1975, 19

BY W. A. Gressett  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

