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Appropriate District Office
DISTRICT'
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Ailesia, NM 88210			2.O. Bo				UG 0 6	Q		
DISTRICT III	Santa Fe, New Mexico 8750				4-2088		0.61).	, 0	
000 Rio Brazos Rd., Aztec, NM 87410	REQUEST F					ZATION	"sa záközé k 🚓	èn est p		
•	• T9 TR	ANSPOR	RT OIL	AND NAT	TURAL GA	S VALIS VALIDATION OF A P	DI No			
Operation Marbob Energy Corpora	ation /				15- 2166	54				
Address	2017				,		2100			
P. O. Drawer 217, Ar	tesia, NM	88210						· · · · · · · · · · · · · · · · · · ·		
Reason(s) for Filing (Check proper box)					r (Please explo	ain) ease to l	Unit			
New Well		in Transporter Dry Gas	r of:	From:		A Federa				
Recompletion \square	Oil Casinghead Gas	Condensati	. 🗍		tive 8/1					
f change of operator give name and address of previous operator										
I. DESCRIPTION OF WELL /	AND LEASE								· 	
Lease Name	Well No	Pool Name	, Includir	g Formation	C1 - CA	Kind o	Lease ederal or PX		ase No.	
Burch Keely Unit	83	Grbg	Jacks	son SK Q	Grbg SA	AMMA	- COCIZI OF TAX	,		
Location	2615			c	, 25	. r	t Emm The	™	l ine	
Unit Letter L : 2015 Fe			The	_S Line	Line and25					
Section 24 Township	17S	Range	29E	, NA	лем,	Eddy			County	
Ш. DESIGNATION OF TRANS	SPORTER OF (OIL AND	NATUI	RAL GAS						
Name of Authorized Transporter of Oil	or Cond	lensale		Address (Give	e address to w	hich approved	copy of this fo	orm is to be see	nt)	
Navajo Refining Compan						Artesia,			1	
Name of Authorized Transporter of Casinghead Gas				Address (Give address to which approved copy of 4001 Penbrook, Odessa, TX				62	···	
If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	ls gas actually	y connected?	When	7			
give location of tanks. If this production is commingled with that f	i and other lease.	or mod pive s	comminali	ng order numi				<u> </u>		
IT this production is communicated with that is	tom any other rease v	or boor's Brice	~	ng order dam.						
	Oil W	ell Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - Date Spudded	Date Compl. Ready	to Prod.		Total Depth	<u> </u>		P.B.T.D.	L		
				Top Oil/Gas Pay			m 1 D al			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Old Cas ray			Tubing Depth			
Perforations							Depth Casin	g Shoe		
			3 A NID	CEMENTI	NG BECOL		<u> </u>			
1101 5 0175	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE			DEPTH SET				SACKS CEMI	ENT	
HOLE SIZE					<u> </u>		Po	ITO-	3	
								-20-9	3	
							are he name			
								<u> </u>		
V. TEST DATA AND REQUES	ST FOR ALLOY ecovery of total volum	MABLE mantional oil	and must	he equal to or	exceed top al	lowable for this	depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	71E 0) 1000 DII	2723 17320	Producing M	ethod (Flow, p	ump, gas lýl, e	IC.)	-		
				 - 			Choke Size			
Length of Test	Tubing Pressure			Casing Pressure			CHOKE SIZE			
Actual Prod. During Test Oil - Bbls.			Water - Bbls.			Gas- MCF				
Actual 1100 2 2 mg						·	<u>L</u>			
GAS WELL							13-11-2	• · · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Tosting Method (puot, back pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
a sading the most proof proof							<u> </u>	···········		
VI. OPERATOR CERTIFIC	ATE OF COM	APLIANC	CE	\parallel		VSERVA	NOITA	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
Division have been complied with and is frue and complete to the best of my l	that the information (cnowledge and belief	given moove		Date	Annrous	A	U6 11	1993		
is true and complete to the best of my	7			Date	: Approve	:u				
Khonda Mil	Sara			n						
Signature					By ORIGINAL SIGNED BY					
Rhonda Nelson Production Clerk				MIKE WILLIAMS Title SUPERVISOR, DISTRICT II						
Printed Name AUG 0 % 1993		48-3303		Hille	SUP	EHVISOR,	UISTRICT			
140 11 0 0 1000	7	elephone No.		11						

a ling to their date in payoness, a linguistic to the players depending to the billion of INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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