

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

N. M. O. G. C. C.

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR General American Oil Company of Texas						JAN 21 1976									
3. ADDRESS OF OPERATOR P. O. Box 416 Loco Hills, New Mexico 88255						O. C. C. ARTESIA, OFFICE									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1345' F3L and 2615' F3L Sec. 24, T-17S, R-29E At top prod. interval reported below At total depth															
14. PERMIT NO.						DATE ISSUED									
15. DATE SPUDDED 12-7-75		16. DATE T.D. REACHED 12-13-75		17. DATE COMPL. (Ready to prod.) 12-31-75		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3601' GL	19. ELEV. CASINGHEAD 3599'								
20. TOTAL DEPTH, MD & TVD 3570'		21. PLUG, BACK T.D., MD & TVD 3564'		22. IF MULTIPLE COMPL., HOW MANY* -----		23. INTERVALS DRILLED BY -----	ROTARY TOOLS 0-3570'	CABLE TOOLS -----							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1500' - 3506' Seven Rivers, Grayburg & San Andres							25. WAS DIRECTIONAL SURVEY MADE NO								
26. TYPE ELECTRIC AND OTHER LOGS RUN Sidewall Neutron, Gamma Ray & Caliper							27. WAS WELL CORED NO								
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24		400' KB		12-1/4"		100 sacks		NONE					
5-1/2"		14		3570' KB		7-7/8"		575 sacks		NONE					
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8" OD		RUE 3475'			
31. PERFORATION RECORD (Interval, size and number) 3498'-06' (16H); 3420'-30' (20); 3234'-44' (20H) 2995'-99' (8H); 2968'-70' (4); 2928'-32' (8H) 2920'-22' (2H); 2914'-16' (2H); 2880'-83' (6H) 2516'-20' (8H); 2489'-94' (10H); 2374'-82' (16 H) 1514'-17' (9H); 1500'-04' (12H).								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED See reverse side							
33. PRODUCTION															
DATE FIRST PRODUCTION January 5, 1976		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 1-6-76		HOURS TESTED 24 hrs.		CHOKE SIZE -----		PROD'N. FOR TEST PERIOD -----		OIL—BBL. 55		GAS—MCF. 150		WATER—BBL. 60 LW		GAS-OIL RATIO -----	
FLOW. TUBING PRESS. -----		CASING PRESSURE -----		CALCULATED 24-HOUR RATE -----		OIL—BBL. 55		GAS—MCF. 150		WATER—BBL. 60 LW		OIL GRAVITY-API (CORR.) -----			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Phillips										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS Log and Deviations															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>Roy Crow</u>				TITLE <u>District Superintendent</u>				DATE <u>January 16, 1976</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH
Seven Rivers	1500	1517	Thin Sandy dolomite stringers	Queen	1904 KB	+ 1707
Loco Hills	2365	2383	Sand	San Andres	2610 KB	+ 1001
Matex	2480	2522	Sand Stringers	Lovington Sand	2720 KB	+ 891
San Andres	2610	----	Dolomite (Zones of Porosity)			
Fraced	3498	3506	With 20,000# sand and 20,000 gals. gelled water			
Fraced	3420	3430	With 30,000# sand and 30,000 gals. gelled water			
Fraced	3234	3244	With 30,000# sand and 30,000 gals. gelled water			
Acidized	2968	2999	With 4,000 gallons of 15% acid.			
Acidized	2880	2932	With 4,500 gallons of 15% acid.			
Fraced	2489	2520	With 20,000# sand and 20,000 gals. gelled water.			
Fraced	2374	2382	With 20,000# sand and 20,000 gals. gelled water.			
Fraced	1500	1517	With 20,000# sand and 20,000 gals. gelled water.			



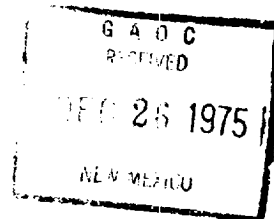
N. M. O. C. C. COPY

KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 746-6757
ROSWELL 623-5070

December 19, 1975



General American Oil Co. of Texas
Box 416
Loco Hills, N. M. 88255

Re: Keely "A" #27

Gentlemen:

The following is a Deviation Survey of the above well:

405' - $\frac{1}{4}$
891' - $\frac{1}{2}$
1378' - $\frac{1}{2}$
1860' - $\frac{3}{4}$
2283' - $\frac{3}{4}$
2720' - 1
3270' - 1
3570' - 1

Yours very truly,

WEK DRILLING CO., INC.

Kenneth D. Reynolds

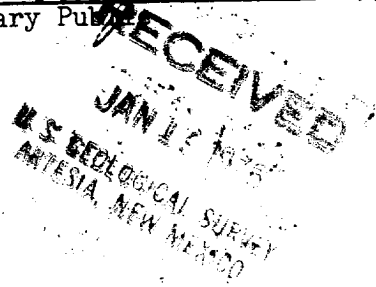
STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 22nd
day of Dec., 1975 by Kenneth D. Reynolds.

Notary Public

My Commission Expires:

5-16-79



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RECEIVED
JAN 15 1942
U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C.