

DISTRIBUTION		6	
INTAKE		1	
FILE		1	✓
S.G.S.			
AND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		2	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-114
Effective 1-1-65

RECEIVED

JAN 19 1976

Operator General American Oil Company of Texas ✓	
Address P. O. Box 416 Loco Hills, New Mexico 88255	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Seven Rivers

Lease Name Keely "A"	Well No. 27	Pool Name, including Formation Grayburg-Jackson & San And.	Kind of Lease State, Federal or Fee	Lease No. Fed. LC-028784-a
Location Unit Letter J 1345 Feet From The South Line and 2615 Feet From The East				
Line of Section 24 Township 17-S Range 29-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 175 Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Building Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 24	Twp. 17-S	Range 29-E	Is gas actually connected? YES	When December 31, 1975

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded December 1, 1975	Date Compl. Ready to Prod. December 31, 1975		Total Depth 3570'		P.B.T.D. 3564'			
Elevations (DF, RKB, RT, GR, etc.) 3601' GL	Name of Producing Formation Seven Rivers, Grbg. & S.A.		Top Oil/Gas Pay 1500'		Tubing Depth 3475'			
Perforations 3498-06'; 3420-30'; 3234-44'; 2995-99'; 2968-70'; 2928'-32'; 2920-22'; 2914-16'; 2880-83'; 2516-20'; 2489-94'; 2374-82'; 1514-17'; 1500'-04'.					Depth Casing Shoe 3570'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8" OD 24#		400' KB		100			
7-7/8"	5-1/2" OD 14#		3570' KB		575			
	2-3/8" OD 4.7# EUE		3475'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks January 5, 1976	Date of Test January 6, 1976	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test 115 bbls.	Oil - Bbls. 55	Water - Bbls. 60 LW	Gas - MCF 150

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roy Crow (Signature)

District Superintendent (Title)

January 16, 1976 (Date)

OIL CONSERVATION COMMISSION

JAN 19 1976

APPROVED _____, 19

BY W. A. Gressett

TITLE SUPERVISOR DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple-completed wells

12/12/96

12/12/96

12/12/96

12/12/96

12/12/96