DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COMMI. N

Form C-104

U.S.G.S. LAND OFFICE TRANSPORTER GAS AUTHORIZATION TO TRANSPORT OIL AND NATUR	Effective 1-1-65
TRANSPORTER OIL /	AL CAC
TRANSPORTER ,	AL GAS
GAS /	RECEIVED
OPERATOR (2)	KEGETVED
PRORATION OFFICE	MAY 2 1 1976
Operator	MAI & 1 13/0
General American Oil Company of Texas	
P. O. Box 416 Loco Hills, New Mexico 88255	ARTESIA, OFFICE
Reason(s) for filing (Check proper box) Other (Please explain,)
New Well Change in Transporter of:	1111 W 12 Ex 18 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Recompletion Oil X Dry Gas	friend 4)Co
Change in Ownership Casinghead Gas Condensate	
If change of ownership give name	
and address of previous owner	
DESCRIPTION OF WELL AND LEASE Seven Rivers Lease Name Well No. Pool Name, Including FormationGrayburg Kind of	Legs
Keely "A" Well No. Pool Name, including FormationGrayburg Kind of Grayburg-Jackson & San AndreState, F	1 2
Location	100. 10 010/01 0
Unit Letter J ; 1345 Feet From The South Line and 2615 Feet F	From The East
Line of Section 24 Township 17-S Range 29-E , NMPM,	Eddy County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
	approved copy of this form is to be sent)
Navajo Refining Co Pipeline Division North Freeman Avenu Name of Authorized Transporter of Casinghead Gas (a) or Dry Gas (a) Address (Give address to which	ne Artesia, N. M. 88210 approved copy of this form is to be sent)
Phillips Petroleum Company Phillips Building	
If well produces oil or liquids, Unit Sec. Twp. Ege. Is gas actually connected?	Odessa, Texas 79760
give location of tanks. K 24 17-S 29-E YES	December 31, 1975
If this production is commingled with that from any other lease or pool, give commingling order number	:
COMPLETION DATA Oil Well Gas Well New Well Workover Deepe	en Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion - (X)	
Date Spudded Date Compl. Ready to Prod. Total Depth	P.B.T.D.
To Oll (Car Day)	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay	Tubing Depth
Perforations	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD	CACONOCUENT
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET	SACES CEMENT
	SACE CEMENT
	SACRE CEMENT
HOLE SIZE CASING & TUBING SIZE DEPTH SET	P.D. 45
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load to the form that the death or he for full 24 hours)	P.D. 45
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load to the form that the death or he for full 24 hours)	ad oil and must be equal to or exceed top allow
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