RECEIVED PORTER TO THE TOTAL TO THE TOTAL SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	ام ا		
SANTA FE		_	
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V. S. U. S.	!		
LAND OFFICE	l		
TRAMEPORTER			
GA6			
OPERATION	1		
PROBATION OFFICE		L	

	IG 01'85 REQU	JEST FOR	ALLOWABL	Ε			
TRAMSPORTER DIL GAS	O. SEPHORIZATION TO	ANI TRANSPO	=	D NATUR.	AL GAS	•	
	TESIA, OFFICE					 	
Operator							
PHILLIPS PETROLEUM CO	MPANY /					<u> </u>	
4001 Penbrook Ode	ssa, Texas 79762		LOsh	i (Please i	e alaun l		
Reason(s) for filing (Check proper box)			Uine	ii (Liegie i	rapiain/		
New Well	Change in Transporter of	ot: Dry Gas	Ch.	anged f	rom		
Recompletion Change in Ownership X	Cosinghead Gas	Condens	The Ph	illips	Oil Compa	any August 1	, 1985
		T) 4 3 TY	(001 Bank	1-	Odosas	Texas 79762	
If change of ownership give name and address of previous owner	PHILLIPS OIL COM	PANY 2	4001 Penb	rook	Odessa, S	lexas /9/02	
DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, I	neiming For	mation		Kind of Lease		LCLease No.
Keely A led	· · · · · · · · · · · · · · · · · · ·		n-SR-Q-G-	1		or Foo Federal	028784-A
Location						Eas	t
Unit Letter;134	5 Feet From The Sou	ith Line	and	2615	_ Feet From T	he	
Line of Section 24 T. w	nship 17-S	Range 2	9-E	, NMPM,		Eddy	County
			•				
DESIGNATION OF TRANSPORT	ER OF OIL AND NATU	URAL GAS	Address (Give	address to	which approv	ed copy of this form	is to be sent)
Navajo Refining Compa		rision	P. O. Bo	x 159	Artesia	New Mexico	88210
Name of Authorized Transporter of Cas	inghead Gas Ty or Dry G		Address (Give	address to	which approv	ed copy of this form	is to be sent)
Phillips Petroleum Co	mpany	15	4001 Pen			<u> Texas 79762</u>	
If well produces oil or liquids,	Unit Sec. Twp. K 24 17S	Rge. 29E	is das actant	Yes	- '	December 31,	1975
cive location of tanks. If this production is commingled with			rive comming	ling order	number:		
If this production is commingted with COMPLETION DATA					Deepen	Plug Back Same i	Res'v. Dill. Res'v
Designate Type of Completio		Gas Well	New Well	Workover	i i	,,,,,	
Date Spudded	Date Compi. Ready to Prod.	•	Total Depth			P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	on	Top Oli/Gas Pay		Tubing Depth		
				 		Depth Casing Shoe	
Periorations						<u> </u>	
	TUBING, CA	SING, AND					
HOLE SIZE	CASING & TUBING	SIZE		EPTH SE	Τ	SACKS	T 0 - 2
·					 -	9- 4- 26	
						Cha An	Name
						- Cry up	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Tes	rt must be of	ser recovery of	total volum	ne of load oil	and must be equal to	or exceed top allow
OIL WELL	able	e for this dep	oth or be for fu	thod (Flow	, pump, gas li	i, eic.)	
Date First New Oil Run To Tanks	Date of 1000		·				
Length of Test	Tubing Pressure		Casing Presews		Choke Size .		
Actual Prod. During Test	Oli-Bale.		Water-Bbis.		<u> </u>	Gas-MCF	
Actual Press, Burshy 1991							
OAC NTI I			_				·
GAS WELL Actual Prod. Tool-MCF/D	Length of Test		Bble. Conden	egte/MMCF	•	Gravity of Condens	iate
			Casing Press	we / Shut-	-in)	Chote Size	
Testing Method (punt, back pr.)	Tubing Pressure (Shut-in	- J	Custny Pives				
CERTIFICATE OF COMPLIANCE	CE			OIL C		TION DIVISION	
			ABBCOV	En.	AUG 6	1985	, 19
I hereby certify that the rules and regulations of the Oil Conservation				CNED			
minimize have been complied with and that the information given		BY ORIGINAL SIGNED BY LARRY BROOKS					
TITLE GEOLO			GEOLOGIST -	NMOCD			
			11	form is in	te filed in	compliance with R	ULE 1104.
Bhush	J. B. Rush		13			while for a newly (drilled or deepens
- FINIAN			well, this	form must	Lbs accomp	inted by a tebulation	011 01 1111 001101

Bhu	h	J.	в.	Rush
T. France	(Si	(natwe)		
Production	Records	Supervisor	:	

(Date)

(Title)

July 26, 1985

tests taken on the well in accordance

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each poel in multiple condition wells.

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