

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI  
(Other instructio  
verse side)

DATE

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

028784-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely A Fed

9. WELL NO.

27

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson-SR-Q-G-SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 24, T-17s, R-29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

1345' FSL and 2615' EEL

Section 24, T-17S, R-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3601' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Add Penrose Pay, Perf & Acdz.

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MI and RU DDU. pull rods and pump. Install BOP. COOH with 2 3/8" production tbgr.

2. Perforate the following zones through the 5 1/2" csg with a 4 1/2" perforating gun and 1/2" GSC charges, 1 JSPE, at the following depths:

Keely & Sub-Keely - 3413' 3477' 3481' 3490' (4 shot)  
L. San Andres - 3258' 3313' 3316' 3343' 3365' 3370' (6 shot)  
Jackson - 2868' 2886' 2956' 2976'  
Metex - 2450' 2451' (2 shot)  
Loco Hills - 2344' 2349' 2368' 2408' 2415' (5 shot)  
Penrose - 2244' 2245' 2265' 2282' 2283' (5 shot)

Total - 26 shots

3. GIH with 5 1/2" RTTS-type packer on 3 1/2", 9.3 lb/ft, EUE 8rd N-80 workstring.  
Set packer @ + 3400'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Supervisor, Regulation & Prod

DATE 7-5-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

7/9/91

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

10/10/10

10/10/10

10/10/10