

DISTRIBUTION	
AMT A FE	
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S.G.S.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JAN 19 1976

I. Operator
General American Oil Company of Texas ✓
Address
P. O. Box 416 Loco Hills, New Mexico 88255
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
DATA AND GAS MUST NOT BE
FILED 3-5-76 Rule 306
If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name G.J.P.S. UT. TR. "MA"	Well No. 3	Pool Name, Including Formation Grayburg-Jackson Sand	Kind of Lease State, Federal or Fee	Lease No. Fed. LC-053259-a
Location Unit Letter J 2310 Feet From The South Line and 2310 Feet From East Line of Section 28 Township 17-S Range 30-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 175 Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> NONE	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When K 27 17-S 30-E NO

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>		
Date Spudded December 14, 1975	Date Compl. Ready to Prod. January 1, 1976	Total Depth 3185'	P.B.T.D. 3179'
Elevations (DF, RKB, RT, GR, etc.) 3630' GL	Name of Producing Formation Premier Sand	Top Oil/Gas Pay 3098'	Tubing Depth 3080'
Perforations 3098'-3102' (16 Holes)			Depth Casing Shoe 3185'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8" 24#	502' KB	100
7-7/8"	4-1/2" 9.5 & 10.5	3185' KB	700
	2-3/8" 4.7# EUE	3080'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks January 5, 1976	Date of Test January 6, 1976	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test 35 barrels	Oil-Bbls. 35	Water-Bbls. 0	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roy Crow
District Superintendent
January 16, 1976

OIL CONSERVATION COMMISSION
APPROVED JAN 19 1976
BY W. A. Gressett
SUPERVISOR, DISTRICT II
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple wells.

1911-12-13

1912-13-14

1913-14-15

KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

WEK
DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 746-6757
ROSWELL 623-5070

December 23, 1975

RECEIVED

JAN 19 1976

D. C. C.
ARTESIA, OFFICE

General American Oil Co. of Texas
P. O. Box 416
Loco Hills, N. M. 88255

Re: Maddren "A" #3

Gentlemen:

The following is a Deviation Survey of the above well:

500' - $\frac{1}{4}$
980' - $\frac{1}{2}$
1449' - $\frac{3}{4}$
1836' - $\frac{3}{4}$
2327' - 1
2550' - 1
3020' - $1\frac{1}{4}$
3185' - $1\frac{1}{4}$


Yours very truly,

WEK DRILLING CO., INC.


Kenneth D. Reynolds

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 29th
day of Dec., 1975 by Kenneth D. Reynolds.


Notary Public

My Commission Expires:

5-16-79