

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-053259-A	
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, TX 79762		7. UNIT AGREEMENT NAME Grayburg-Jackson WFU	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit J, 2310' FSL & 2310' FEL		8. FARM OR LEASE NAME Tract MA	
14. PERMIT NO. 30-015-21691		9. WELL NO. 3	
15. ELEVATIONS (Show whether DP, RT, OR, etc.) 3630' GL		10. FIELD AND POOL, OR WILDCAT Grbg. Jacks, SR-Q-G-SA	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec.28, 17-S-30-E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANE	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☒
(Other)	☐		☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-30-93 - MIR Check for fill tag @1700'.
- 10-31-93 - PU bit w/csg. scraper. Trip in hole. Tag @1700'. Continued to trip in hole picking up 2.375 W.S. to 3050'. PU 4.5 CIBP. Mix & pump 75 sks Class "C" Neat Spot Plug #1 F/3025 T/2700'.
- 11-02-93 - Mix and pump 15 sxs Class C Neat. Spot Plug #2 F/1370' T/1270'. Mix and pump 30 sxs Class C Neat. Spot partial Plug #3 F/600' T/250'. Contacted Shannon Shaw w/BLM permission granted to perf csg @250' & circulate cement to surface to complete P&A. RU Perf. 4.5 @250'. RD Mix & Pump 130 sxs. Class C Neat. Attempting to circulate to surface Unable to obtain circulation.
- 11-03-93 - Tag cement @164'. Contacted BLM to advise Perf 4.5 csg. @150'. Mix and pump 50 sxs Class C Neat. Circulate cement to surface. Complete Plug #3 filling 4.5 w/cement. Plug #4 filling 8.625 x 4.5 annulus. Plug #5 outside 8.625 surface pipe.

Part ID-2
1-7-94
RFA

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Sanders

TITLE Supv. Regulatory Affairs

DATE 11-03-93

(915) 368-1488

(This space for Federal or State office use)

APPROVED BY (ORIG. SCD) DAVID R. GLASS TITLE PETROLEUM ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

DATE

*See Instructions on Reverse Side

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.