

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

2 AROC (Texas) Inc.
4200 E Skelly Drive, Suite 1000
3 Tulsa, OK 74135 918-491-1100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 2310' FEL, Unit J
Section 28-T17S-R30E

5 Lease Designation and Serial No
LC-053259-A

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

Grayburg Jackson PSU

8 Well Name and No

MA No. 3

9 Well API No

30-015-21691

10 Field and Pool, or Exploratory Area

GB Jackson, 7R-QN-GB San Andres

11 County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other - Re-entry
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)*

11/28/00 RUU. Installed BOP. RIH w/3 7/8" mill tooth bit, 1-3 1/16" DC & tagged cement 15' down from surface.

11/29/00 Drilled cement from 15' to 370'. Tested casing from surface to 370' to 500 psi.

11/30/00 Drilled cement from 370' to 2882'. Circulated well clean.

12/01/00 Drilled from 2882' to 3156'. Circulated well clean.

12/02/00 Rigged up Black Warrior Wireline & ran Correlation Log. Perforated: 2980', 87', 88', 3005', 22', 23', 3114', 17', 18', 33' (10 holes). Tested 4 1/2" casing from surface to 2953' to 2200 psi-held good. Acidized 2980' to 3133' (10 new holes) & 3098' to 3102' (16 old holes) w/2500 gals 15% NEFE acid - no ball action.

12/05/00 RU Halliburton Services to re-acidize. Acidized perfs: 3114' to 3133' (4 holes) w/500 gals 15% NEFE. Acidized perfs: 2980' to 3023' w/1000 gals 15% NEFE. Fraced perfs: 2980' to 3133' (10 new holes) & 3098' to 3102' (16 old holes) w/879 bbls total fluid, 600sx 16/30 brady sand, 200 sx 12/20 brady sand.

Cont'd on back

14. I hereby certify that the foregoing is true and correct

Signed

Thalia Marshall
Thalia Marshall

Title

Date 01/03/01

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By

Title

Date

Conditions of approval, if any