

District I
PO Box 1560, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submitting Appropriate District Office
5 Copies

☐ AMENDED REPORT

LOWABLE AND AUTHORIZATION TO TRANSPORT

1. AROC (Texas) Inc. 4200 E Skelly Drive, Suite 1000 Tulsa, OK 74135 918-491-1100		2. OGRID Number 143448 187940	
3. Reason for Filing Code PA'd well placed back on production CH - Effective 12/10/00		6. Pool Code 28509	
4. API Number 30-015- 24694 21692	5. Property Name Grayburg Jackson 7R-QN-GB-SA		9. Well Number 3
7. Property Code 17364 27155	8. Property Name Grayburg Jackson PSU MA		

10. Surface Location									
UL or lot no J	Section 28	Township 17S	Range 30E	Lot Idn.	Feet From the 2310'	North/South Line South	Feet From the 2310'	East/West Line East	County Eddy

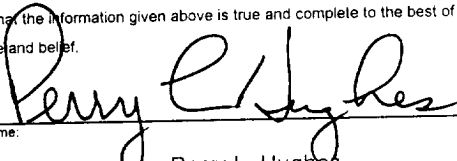
11. Bottom Hole Location									
UL or lot no J	Section 28	Township 17S	Range 30E	Lot Idn.	Feet From the 2310'	North/South Line South	Feet From the 2310'	East/West Line East	County Eddy
12. Lse Code F	13. Producing Method Code P		14. Gas Connection Date		15. C-129 Permit Number		16. C-129 Effective Date		17. C-129 Expiration Date

III. Oil and Gas Transporters				
18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. OIG	22. POD ULSTR Location and Description
015694	Navajo Refining Company PO Box 159 Artesia, NM 88210	2085410	O	K - 27 - 17S - 30E Tank Battery
0119171	GPM Gas Corporation 4044 Penbrook Odessa, TX 79762	2821580	G	K - 27 - 17S - 30E Tank Battery

IV. Produced Water	
23. POD 2085450	24. POD ULSTR Location and Description K - 27 - 17S - 30E Tank Battery

V. Well Completion Data				
25. Spud Date Re-enter 11/28/00	26. Ready Date 12/10/00	27. TD 3156'	28. PBTD 3156'	29. Perforations 3098'-3102' (16 old holes) 2980'-3133' (10 new holes)
30. Hole Size 8"	31. Casing & Tubing Size 4 1/2" 10.5# & 9.5# 2 7/8" 6.5#		32. Depth Set 3185' 3035'	33. Sacks Cement 700sx

VI. Well Test Data					
34. Date New Oil 12/14/00	35. Gas Delivery Date 12/14/00	36. Test Date 12/17/00	37. Test Length 24 hour	38. Tbg Pressure NA	39. Csg Pressure NA
40. Choke Size NA	41. Oil 33 BO	42. Water 25 BW	43. Gas 10 MCF	44. AOF	45. Test Method

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed Name: Perry L. Hughes Title: Executive Officer Date: 01/03/01 Phone: 505-885-5433		OIL CONSERVATION DIVISION Approved By: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR Title: Approval Date: FEB 9 2001	
47. If this is a change of operator fill in OGRID number and name of the previous operator			
Previous Operator Signature		Printed Name Title Date	

