

UNITED STATES ^{N. M. O. C. C. COPY}
DEPARTMENT OF THE INTERIOR <sup>SUBMIT IN THIS DATE*
(Other instructions on reverse side)</sup>
GEOLOGICAL SURVEYForm approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-062407

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

EMPIRE SOUTH DEED

8. FARM OR LEASE NAME

EMPIRE SOUTH DEED
UNIT GAS COM

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

GRAYBURG-MORROW-GAS

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

33-17-29 NMPM

12. COUNTY OR PARISH

EDDY

13. STATE

N.M.

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY. ✓

3. ADDRESS OF OPERATOR

BOX 367, ANDREWS, TEXAS 79714

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

O.C.C.
ARTESIA, OFFICE

1980' FSL x 1241' FWL Sec. 33 (Unit L, NW 1/4 SW 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3547' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

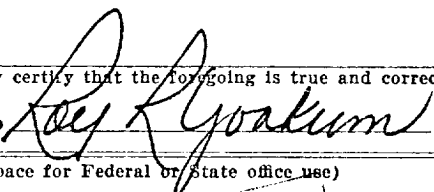
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

On 3-1-76, 9 5/8" 32.3 - 36" H-40 K-55 ST&C Casing
was set @ 2930' w/ 1800 Sx. TLW + 7" ST/ + .2" CFR-2 w/ 1/4"
Floce/sx + 200 Sx Class C. Circulated 80 Sx.
After MOC 18 hours tested casing w/ 1500 psi
for 30 min. Test. O.K.

Reduced hole to 8 3/4" @ 2930' and resumed
drilling

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE ADMINISTRATIVE ASSISTANT

DATE 3-5-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

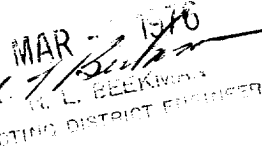
0+4 - USG&A

1 - DIV

1 - SUSP

1 - REV

20 - PARTNERS


DISTRICT ENGINEER

*See Instructions on Reverse Side