

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-062407

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Empire South Deep

8. FARM OR LEASE NAME

Empire South Deep

9. WELL NO.

Unit Gas Com.

8

10. FIELD AND POOL, OR WILDCAT

Grayburg - Morrow - Gas

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

33-17-29 NMPM

12. COUNTY OR PARISH

Eddy

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer "A" Levelland, Texas 79356

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FSL X 1241' FWL Sec. 33 (Unit L, NW/4 SW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3547' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

On 4/23/76, 5 1/2" 15.5# - 20# K-55 & N-80 casing was set @ 11179' W/DVTool @ 7718'.  
1st stage with 528 SX TLW + 1/4# Flocele SX. + 1/4% CFR-2 F/W 150 SX Class H w/3#  
KCL X 1/4 % CFR-2. PD X 1600 psi OK. Open DVTool. Cmt 2nd Stage X 2100 SX TLW + 3/4%  
CFR-2 F/W 100 SX Class H with 3# KCL and 3/4% CFR-2 / SX. Tested with 2500 psi for  
30 min. Test OK.

After WOC 384 hrs Dr1 DVT 7718' Clean out to 11, 152', Run GR collar log 11,155 -  
9000', 5/9/76 Perf. LowerMorrow 10,980 - 10,988' with 2JSPF, acid with 2500 gals  
2 1/2% Morrow Acid and evaluated, Non-commercial Abandoned Lower Morrow by setting  
CIBP at 10,900 Perf Upper Morrow 10,806' - 24' with 2JSPF acid with 3000 gal Morrow  
Type 15% Acid X 20 Ball Sealers and Evaluated. 5/24/76 re-acid with 10,000 gals  
15% Morrow Type Acid and evaluated. Run GR collar log and Re-Perf Interval 10,806'-  
10,824' with 4JSPF and evaluated.

RECEIVED

JUN 17 1976

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE Administrative Assistant

DATE

6/16/76

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side