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OPERATOR		/
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
(DEVIATION SURVEYS ON BACK)

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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DEC 17 1976

Operator Amoco Production Company		DEC 17 1976	
Address P. O. Drawer "A", Levelland, TX 79336		O. C. C. ARTESIA OFFICE	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Empire South Deep Unit Gas	Well No. 8	Pool Name, including Formation Grayburg Morrow Gas	Kind of Lease State, Federal or Fee Federal	Lease No. LC-062407
Location Com				
Unit Letter L ; 1980 Feet From The South Line and 1241 Feet From The West				
Line of Section 33 Township 17-S Range 29-E , NMFM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Company		4th & Washington Phillips Bldg, Odessa, TX		
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 33	Twp. 17	Rge. 29
		Is gas actually connected?		When 1-7-77
		No yes		79761

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 2-22-76	Date Compl. Ready to Prod. 12-8-76	Total Depth 11180'		P.B.T.D. 10265'					
Elevations (DF, RKB, RT, GR, etc.) 3547' GR	Name of Producing Formation Strawn	Top Oil/Gas Pay 10160'		Tubing Depth 10157'					
Perforations 10160 - 10164 & 10170 - 10177				Depth Casing Shoe 11179					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
17-1/2"	13-3/8"	394'		400					
12-1/4"	9-5/8"	2930'		2000					
8-3/4"	5-1/2"	11179'		2878					
		278"		10157					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 295	Length of Test 24 Hrs.	Bbls. Condensate/MMCF 8	Gravity of Condensate 51.2
Testing Method (pitot, back pr.) Meter Run	Tubing Pressure (Shut-in) 2500	Casing Pressure (Shut-in) NA	Choke Size 48/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

- + 4 - NMOCC, Art.
1 - Division
1 - Suspense
1 - RWC
20 - Partners

ADMINISTRATIVE ASSISTANT

(Title)

12-16-76

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 13 1977
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION SURVEYS

DEPTH (FEET)

ANGLE OF INCLINATION (DEGREES)

200	3/4
390	3/4
890	3/4
1390	3/4
1610	3/4
2020	3/4
2210	1-1/4
2400	1-1/4
2700	1-1/2
2929	1
3220	1
3700	1-1/4
3800	1-3/4
3975	2
4170	2
4470	1-3/4
4560	1-3/4
4800	1-1/2
4960	2-1/4
5145	3
5300	3-1/2
5396	4
5460	4-1/2
5526	4-3/4
5580	4-1/2
5630	4-1/2
5711	4-3/4
5805	4-1/2
5900	4-1/2
6000	4-1/2
6084	4
6184	4
6302	4
6330	3-3/4
6501	3-3/4
6553	4-1/2
6623	4-3/4
6650	4-3/4
6716	4-3/4
6779	4-1/2
6832	4-3/4
6906	4-1/2
6960	4-3/4
7032	5
7090	4-3/4
7148	4-3/4
7175	4-3/4
7260	4-3/4
7305	5
7360	4-3/4
7465	4-1/2
7530	4-3/4
7560	4-3/4
7620	4-3/4
7683	4-3/4
7746	4-1/2
7813	4-3/4
7875	5
7934	4-1/2
7995	5
8065	4-3/4
8130	5
8255	5
8310	4-3/4
8404	4-1/2
8528	3-3/4
8650	3-3/4
8979	3
9337	2-1/2
10020	2
11175	1-3/4
	2-1/2

This information is true to the best of my knowledge.

Ray W. Cox
Ray W. Cox
Administrative Assistant
Amoco Production Company

Sworn and subscribed to this date, December 16, 1976

Lynne Adhase
Lynne Adhase
Notary Public in and for
Hockley County, Texas