

NM OIL CONS. COMMISSION

Drawer DD

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Artesia, NM 88210
RECEIVED

MAY 14 1982

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a different reservoir. Use Form 9-331-C for such proposals.)

ARTESIA, OFFICE

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL x 1241' FWL, Unit L
AT TOP PROD. INTERVAL: Sec. 33, T-17-S, R-29-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☒

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

5. LEASE

LC-062407

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Empire South Deep Unit

9. WELL NO.

8

10. FIELD OR WILDCAT NAME
Grayburg Strawn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
33-17-29

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3547' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to fracture stimulate Strawn to increase productivity as follows: Kill well with 2% KCL water and install tree saver. Pressure test annulus to 1000 psi. Fracture treat the Strawn intervals as follows: (a) pump 8400 gal XL-4 and 3600 gal CO2 pad; (b) pump 1400 gal XL-4 and 600 gal CO2 with .5 ppg 40/60 sand; (c) pump 2100 gal XL-4 and 900 gal CO2 with 1.5 ppg 40/60 sand; (d) pump 2100 gal XL-4 and 900 gal CO2 with 2 ppg 40/60 sand; and (e) pump 2800 gal XL-4 and 1200 gal CO2 with 2.5 ppg 40/60 sand. Tag steps (b) thru (e) with radioactive material. Flush with 48 bbls slick 2% KCL water and 600 gal CO2. Return well to production.

0+4-USGS, A 1-HOU 1-SUSP 1-CLF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Forman TITLE Ast. Adm. Analyst DATE 5-7-82

APPROVED

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 13 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

See Instructions on Reverse Side