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NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

Form 9-331

Dec.

NOV 2 1982

Form Approved.

Budget Bureau No. 42-R1424

UNITED STATES

U.S. DEPARTMENT OF THE INTERIOR

ARTESIA, OFFICE GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company ✓
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL X 1241' FWL, Unit L
AT TOP PROD. INTERVAL: Sec. 33, T-17-S, R-29-E
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) ☐

SUBSEQUENT REPORT OF:

- ☐
- ☒
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

5. LEASE

LC-062407

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Empire South Deep Unit

9. WELL NO.

8

10. FIELD OR WILDCAT NAME

Grayburg Strawn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

33-17-29

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3547' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 7-2-82. Ran gamma ray log 10265'-465'. Perforated 10170'-77' with 8 JSPF. Ran tubing and hydrotested in hole. Set a packer at 10118'. Fractured with 21000 gal 40# gel, 11600 gal CO₂, and 30000# 20/40 sand. Reset packer at 10095'. Moved out service unit 7-12-82. Swabbed for 11 hrs. with initial fluid level 6000 ft. from surface and final fluid level 10000 ft. from surface. Show of gas after each run. Opened well to sales 7-17-82. Flowed 105 MCF in 48 hrs. Returned well to production.

0+4-USGS,A 1-HOU 1-SUSP 1-CLF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Randolph TITLE Admin. Analyst DATE 7-27-82

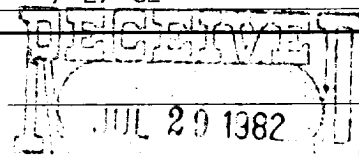
ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL NOV 1 1982

DATE

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO