

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NEW MEXICO  
OIL CONVEYANCE UNIT  
TO (For Instruction. Reverse side)  
ATF  
3 re  
NEW 51a, NM 88210

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

45F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Amoco Production Company	NOV 13 '87	8. FARM OR LEASE NAME Empire South Deep Unit Gas Com
3. ADDRESS OF OPERATOR P. O. Box 4072, Odessa, TX 79760	ATF ARRESTA, OFFICE	9. WELL NO. 8
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL x 1241' FWL, Sec. 33 (Unit L, NW/4, SW/4)		10. FIELD AND POOL, OR WILDCAT Grayburg Strawn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 33-17-29		12. COUNTY OR PARISH Eddy
13. STATE NM		
14. PERMIT NO.	15. ELEVATIONS (Show whether DY, RT, GR, etc.) 3547' GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

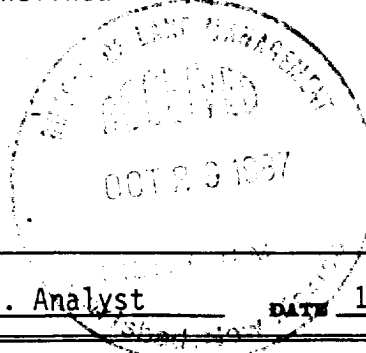
CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Purpose to permanently plug and abandon subject well. MI and RUSU and circulate 5½" casing with 10# brine with 25#/bbl gel. Pull tubing and packer. Run CIBP on wireline and set at 10,050' and cap with 35' Class C cement. Run pipe recovery log, to check for cement behind 5½" casing, from 3300' to 2500' and 700' to surface. Run tubing to 7900' and spot 50 sx Class C cement from 7900' to 7500' and spot 50 sx Class C cement from 5400' to 5000'. If pipe recovery log shows no cement behind 5½" casing from 3100' to 2700', pull tubing and run 3-1/8" casing guns and perforate from 3100' to 3101' with 4 SPF. Run cement retainer and tubing and set retainer at 2700'. Pump 200 sacks Class C cement and pull tubing. If log shows cement from 2700' to 3100', pull tubing to 3100' and spot 50 sx of Class C cement from 3100' to 2700'. Run 3-1/8" casing guns and perforate at 450' to 451', or above cement determined by recovery log, with 4 SPF. Pump down 5½" casing and establish circulation with 9-5/8" - 5-1/2" casing annulus. Pump 200 sacks of Class C cement and circulate cement to surface in annulus. Dig out cellar and cut off wellhead. Cap well and install PxA marker. RD and MOSU.



18. I hereby certify that the foregoing is true and correct

SIGNED

O. M. Mitchell

TITLE

Sr. Admin. Analyst

DATE

10/26/87

(This space for Federal or State office use)

APPROVED BY

James C. Adam

TITLE

Regional Supervisor

DATE

11-12-87

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side