

30-015-21725

5-11-83
Ch. 7D
0-11168
DfM-87h
4000-11165

IT IS THEREFORE ORDERED: Case # 5591 - 12-3-75
Order R. 5134 12-16-75

(1) That an unorthodox gas well location for the Morrow formation is hereby approved for a well to be located at a point 1980 feet from the South line and 1241 feet from the West line of Section 33, Township 17 South, Range 29 East, NMPM, Grayburg-Morrow Gas Pool, Eddy County, New Mexico.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN T
(Other instru
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-062407

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Empire South Deep Unit Gas Co

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Grayburg Strawn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

33-17-29

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company

DEC 29 '87

3. ADDRESS OF OPERATOR

P. O. Box 4072, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface
1980' FSL x 1241' FWL, Sec. 33
(Unit L, NW/4, SW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

3547' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

MI and RUSU 11/20/87. Release packer and circulate 5 1/2" casing with 260 bbl of 10 lb. brine with 25 lb/bbl gel. Pull tubing and packer. Run CIBP on wireline and set at 10,050' and cap with 35' of Class C cement. Run pipe recovery log and shows cement behind casing from 3300' to 2500' and no cement from 450' to surface. Run 2-3/8" tubing to 7900' and spot 50 sacks of Class C cement from 7900' to 7500'. Pull tubing to 5400' and spot 50 sacks of Class C cement from 5400' to 5000'. Pull tubing to 3100' and spot 50 sacks of Class C cement from 3100' to 2700' and pull tubing. Run casing guns and perforate at 450' with 4 SPF. Establish injection rate and pump 170 sacks of Class C cement and circulate 20 sacks of cement. Cut off wellhead and install PxA marker. RD and MOSU 11/30/87.

RECEIVED

DEC 31 12 25 PM '87

CARLSBAD OFFICE
AREA OFFICE

ACCEPTED FOR RECORD

DEC 23 1987

SJS
CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

O. M. Mitchell

TITLE

Sr. Admin. Analyst

DATE

12/01/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Post ID-2
1-8-88
P4A