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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

APR 19 1976

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B- 11662-0	
7. Unit Agreement Name	
8. Farm or Lease Name	
Gulf State	
9. Well No.	
# 3	
10. Field and Pool, or Wildcat	
Square Lake	
12. County	
Eddy	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
C. C. Fulton ✓

3. Address of Operator  
P. O. Box 1121 Artesia, New Mexico 88210

4. Location of Well  
UNIT LETTER D 990' FEET FROM THE North LINE AND 990' FEET FROM  
THE West LINE, SECTION 3 TOWNSHIP 17 S RANGE 29 E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3625

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spudded February 20, 1976

10" hole was drilled to 407', 8 5/8" 24 lb. 8 RD used casing was run & cement was circulated by Halliburton Oil Well Cementing Company, cement was allowed to set 30 hrs.

10" hole was drilled & hydrostatic pressure was allowed to set 1 hr. & no loss of fluid encountered before drilling was resumed.

7 7/8" hole was drilled to 2625'. Tools hung in hole about 150' off bottom @ 2475' Drill pipe was backed off leaving 1 -30' drillcollar & bit in hole wash over pipe is being run to wash over & fish out drill collar & bit

2625' of 5 1/2" 15 1/2 lb. 8 RD used casing will be run to T D & cemented with 150 sacks cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. C. Fulton TITLE Owner DATE 4-19-76

APPROVED BY For Record Only TITLE SUPERVISOR, DISTRICT II DATE APR 20 1976

CONDITIONS OF APPROVAL, IF ANY: